

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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Case No. 231 of 2022

**Case of Adani Electricity Mumbai Limited (Distribution Business) for Approval of
Truing-up of FY 2019-20 to FY 2021-22, Provisional Truing-up for FY 2022-23 and
Revised Aggregate Revenue Requirement for FY 2023-24 and FY 2024-25**

Coram

Sanjay Kumar, Chairperson
I. M. Bohari, Member
Mukesh Khullar, Member

Date: 31 March, 2023

ORDER

In accordance with Regulation 5 of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2019 ('MYT Regulations'), Adani Electricity Mumbai Limited (Distribution Business) (AEML-D), has submitted its Petition for approval of truing up of FY 2019-20 to FY 2021-22, provisional truing up of 2022-23 and Revised Aggregate Revenue Requirement (ARR) for FY 2023-24 and FY 2024-25. The original Petition was filed on 30 November 2022 and AEML-D submitted the revised Petition on 13 January 2023.

The Commission, in exercise of the powers vested in it under Sections 61,62 and 86 of the Electricity Act (EA) 2003 and all other powers enabling it in this behalf and after taking into consideration the submissions made by AEML-D and the suggestions and comments received through the Public Consultation Process and after considering all other relevant material, has approved the Truing -up of ARR for FY 2019-20 to FY 2021-22, provisional truing up of 2022-23 and Revised ARR for FY 2023-24 and FY 2024-25.

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