

Before the

MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
World Trade Centre, Centre No. 1, 13th Floor, Cuffe Parade, Mumbai 400 005
Tel. No.: 022 6987 6666
E-mail: mercindia@merc.gov.in
Website: www.merc.gov.in

CASE NO. 207 of 2024

In the matter of
Case of The Brihanmumbai Electric Supply and Transport Undertaking (BEST) for
approval of True-up of Aggregate Revenue Requirement (ARR) for FY 2022-23 and
FY 2023-24, Provisional True-up of FY 2024-25 and ARR Projections and Multi Year
Tariff for 5th Control Period from FY 2025-26 to FY 2029-30

Coram

Sanjay Kumar, Chairperson
Anand M. Limaye, Member
Surendra J. Biyani, Member

Date: 28 March, 2025

ORDER

The Brihanmumbai Electric Supply and Transport Undertaking (**BEST**) filed its Multi Year Tariff (**MYT**) Petition for the approval of Truing-up of Aggregate Revenue Requirement (**ARR**) for FY 2022-23 and FY 2023-24, Provisional Truing-up of FY 2024-25, and approval of ARR Projections and Multi Year Tariff for the 5th Control Period from FY 2025-26 to FY 2029-30.

The Petition has been filed in accordance with the MERC (Multi Year Tariff) Regulations, 2019 (**“MYT Regulations, 2019”**) and its amendments thereof for the Truing-up of FY 2022-23 and FY 2023-24, Provisional Truing-up of FY 2024-25 and approval of the ARR Projections and Multi Year Tariff for the 5th Control Period from FY 2025-26 to FY 2029-30 in accordance with the MERC (Multi Year Tariff) Regulations, 2024 (**“MYT Regulations, 2024”**)

In exercise of its power conferred under Section 62 (read with Section 61) and Section 86 of the Electricity Act, 2003 (**“EA, 2003”**) and all other powers enabling it on this behalf, and after taking into consideration the submission made by BEST, the public and the stakeholders and all other relevant material, the Commission issues the following Order.

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