



DELHI ELECTRICITY REGULATORY COMMISSION

Vinnyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi- 110017.

F.11(1825)/DERC/2020-21/

Petition No. 02/2021

In the matter of: **Petition for approval of True-up of expenses upto FY 2019-20 and Aggregate Revenue Requirement (ARR) for FY 2021-22.**

BSES Yamuna Power Limited,
Through its: **CEO**
Shakti Kiran Building,
Karkardooma,
Delhi-110 092.

...Petitioner/Licensee

Coram:

Hon'ble Shri Justice Shabihul Hasnain 'Shastri', Chairperson
Hon'ble Dr. A. K. Ambasht, Member

ORDER

(Date of Order: 30/09/2021)

M/s BSES Yamuna Power Limited (BYPL) has filed the instant Petition for approval of True-up of expenses upto FY 2019-20 and Aggregate Revenue Requirement (ARR) for FY 2021-22. The Petition was admitted by the Commission vide Order dated 19/02/2021. The Petition along with Executive summary was uploaded on the website of the Commission and published through advertisement in newspapers for seeking response of the stakeholders.

The comments and suggestions of the stakeholders including the submissions made during the virtual public hearing held in April, 2021 and the arguments advanced by the Petitioner have been duly considered by the Commission.

In exercise of the powers vested in the Electricity Act, 2003 and Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017, the Commission hereby passes this Tariff Order signed, dated and issued on 30/09/2021.

The Petitioner shall take immediate steps to implement this Tariff Order, so as to make the revised Tariff applicable from 01/10/2021.

This Tariff Order shall remain in force till replaced by a subsequent Tariff Order and/or is amended, reviewed or modified, in accordance with the provisions of the Electricity Act, 2003 and the Regulations made thereunder.


(Dr. A.K. Ambasht)
Member


(Justice Shabihul Hasnain 'Shastri')
Chairperson

WEAR FACE MASK

WASH HANDS REGULARLY

MAINTAIN SOCIAL DISTANCING



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