



Tariff Order

True-up for the FY 2022-23, Annual Performance Review for FY 2023-24,
Aggregate Revenue Requirement for FY 2024-25, and Determination of Retail
Tariff for FY 2024-25

Petition No. 115/2023

for

Electricity Department, Government of GOA (EDG)

13th June, 2024

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