



# **KARNATAKA ELECTRICITY REGULATORY COMMISSION**

## **COMBINED TARIFF ORDER 2025**

**OF**

**BANGALORE ELECTRICITY SUPPLY COMPANY LTD., - BESCOM  
MANGALORE ELECTRICITY SUPPLY COMPANY LTD., - MESCOM  
CHAMUNDESHWARI ELECTRICITY SUPPLY CORPN. LTD., - CESC  
HUBLI ELECTRICITY SUPPLY COMPANY LTD., - HESCOM  
GULBARGA ELECTRICITY SUPPLY COMPANY LTD., - GESCOM**

**ANNUAL PERFORMANCE REVIEW FOR FY24  
&  
APPROVAL OF ANNUAL REVENUE REQUIREMENT AND  
RETAIL SUPPLY TARIFF FOR THE  
CONTROL PERIOD - FY2025-26 TO FY2027-28**

**27<sup>TH</sup> MARCH, 2025**

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