

Jharkhand State Electricity Regulatory Commission



Order on
True-up for FY 2019-20,
Annual Performance Review for FY 2020-21 and
Approval of Business Plan and MYT for the Control Period
from FY 2021-22 to FY 2025-26
and
Tariff Determination for FY 2021-22
for
Jharkhand Bijli Vitran Nigam Limited (JBVNL)

Ranchi
May 31, 2023



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