

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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CASE No. 226 of 2022

In the matter of
Case of Maharashtra State Electricity Distribution Company Limited for Final True Up of FY 2019-20, FY 2020-21 & FY 2021-22, Provisional True Up for FY 2022-23 and Revised Tariff & Projection for FY 2023-24 to FY 2024-25 under Section 62 of The Electricity Act, 2003 and MERC MYT Regulations, 2019

Coram
Shri Sanjay Kumar, Chairperson
Shri I. M. Bohari, Member
Shri Mukesh Khullar, Member

ORDER

Date: 31 March 2023

Maharashtra State Electricity Distribution Company Limited (MSEDCL or Petitioner), “Prakashgad”, Anant Kanekar Marg, Bandra (East), Mumbai has filed a Mid- Term Review Petition on 27 November 2022 for Final Truing-up of ARR for FY 2019-20, FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and Revised ARR and Tariff for FY 2023-24 to FY 2024-25.

The Petition has been submitted in accordance with the MERC (Multi Year Tariff) Regulations 2015 (“MYT Regulations, 2015”), for Final Truing up of ARR for FY 2019-20, and in accordance with MERC (Multi Year Tariff) Regulations 2019 (“MYT Regulations, 2019”) for Final Truing up of ARR for FY 2020-21 & FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and Revised ARR and Tariff for FY 2023-24 to FY 2024-25,.

The Commission, in exercise of the powers vested in it under Sections 61, 62 and 86 of the Electricity Act, 2003 (EA, 2003) and all other powers enabling it in this behalf, and after taking into consideration all the submissions made by MSEDCL, and in the public consultation process, and all other relevant material, has approved the Final Truing-up of ARR for FY 2019-20, FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and Revised ARR and Tariff for FY 2023-24 to FY 2024-25 in this Order.

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