



KARNATAKA ELECTRICITY REGULATORY COMMISSION

COMBINED TARIFF ORDER 2025

OF

**BANGALORE ELECTRICITY SUPPLY COMPANY LTD., - BESCOM
MANGALORE ELECTRICITY SUPPLY COMPANY LTD., - MESCOM
CHAMUNDESHWARI ELECTRICITY SUPPLY CORPN. LTD., - CESC
HUBLI ELECTRICITY SUPPLY COMPANY LTD., - HESCOM
GULBARGA ELECTRICITY SUPPLY COMPANY LTD., - GESCOM**

**ANNUAL PERFORMANCE REVIEW FOR FY24
&
APPROVAL OF ANNUAL REVENUE REQUIREMENT AND
RETAIL SUPPLY TARIFF FOR THE
CONTROL PERIOD - FY2025-26 TO FY2027-28**

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