



Meghalaya State Electricity Regulatory Commission

TARIFF ORDER

Case No. 25 of 2022

Aggregate Revenue Requirement

&

Distribution Tariff for FY 2023-24

Meghalaya Power Distribution Corporation Limited

MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

1ST Floor (Front Block Left Wing), New Administrative Building

Lower Lachumiere, **Shillong-793001**

East Khasi Hills District, Meghalaya

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