



MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION SHILLONG

Front Block Left Wing, 1st Floor, New Administrative Building,
Lower Lachumiere, Shillong, Meghalaya 793001

Order on Case No. 09 of 2024

**Petition of the Meghalaya Power Distribution Corporation Ltd for approval of
Revised Aggregate Revenue Requirement for FY 2025-26 & Distribution Tariff for
2025-26**

Coram

Shri. Chandan Kumar Mondol, Chairman

Shri. Ramesh Kumar Soni, Member (Law)

Petitioner:

Meghalaya Power Distribution Corporation Ltd. (MePDCL)

Lum Jingshai, Short Round Road,
Shillong – 793 001

Order

(Dated: 24.03.2025)

The Government of Meghalaya has notified the Power Sector Reforms Transfer Scheme 2010 leading to restructuring and unbundling of erstwhile Meghalaya State Electricity Board (MeSEB) into four entities. Accordingly, Meghalaya Power Distribution Corporation Limited has started functioning as a segregated commercial operation utility independently for power Distribution in the state of Meghalaya with effect from 1st April 2013.

The Commission, in exercise of the powers vested in it under Sections 61 and 62 of the Electricity Act (EA), 2003 and all other powers enabling it in this behalf, and after taking into consideration the submissions made by MePDCL, suggestions/objections received from the stakeholders upon public consultation process, and upon considering all other

relevant material herein, has already issued Order for true-up of Distribution Business for FY 2022-23 dated 18.10.2024.

Further, in accordance with the applicable regulatory provisions set out vide regulation 14 of the MSERC Multi Year Tariff Regulations, 2014 being read along with its subsequent amendments specifies the following:

“The Generating Company or Transmission Licensee or Distribution Licensee shall file an Application for Truing up of the previous year and determination of tariff for the ensuing year, within the time limit specified in these Regulations.”

The Petitioner herein being MePDCL has filed petition for True-Up of Distribution Business for the FY 2023-24 & and Revised ARR for FY 2025-26 and Distribution Tariff for FY 2025-26 on 29th November 2024.

This Commission had admitted the application provisionally on 04.12.2024, with a direction to MePDCL that an abstract of the Petition should be published in two consecutive issues in local dailies in Khasi, Jaintia, Garo and English. The Petitions were registered as under:

- MSERC Case No. 09 of 2024: Approval of Revised ARR for FY 2025-26 and Distribution Tariff for FY 2025-26 of MePDCL.

Further, the Commission taking into consideration all the facts, additional information/data and after prudence check of the claims as per the MYT Regulations, approves the Revised ARR for FY 2025-26 and Distribution Tariff for FY 2025-26 and the detailed analysis is presented subsequently in this Order.

Sd/-

**Ramesh Kumar Soni,
Member (Law)**

Sd/-

**Chandan Kumar Mondol,
Chairman**

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