

**NAGALAND ELECTRICITY REGULATORY COMMISSION
(NERC)**



TARIFF ORDER

Dated: 28th March, 2025

**True up of FY 2023-24
Performance Review for the FY 2024-25
&
Business Plan and ARR for 3rd Control Period
from FY 2025-26 to FY 2029-30
and
Aggregate Revenue Requirement (ARR) for FY 2025-26**

For -

**DEPARTMENT OF POWER,
GOVERNMENT OF NAGALAND**

341 Upper Agri Colony, Kohima – 797001, Nagaland

nerc_kohima@yahoo.com/www.nerc.org.in

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