

Bihar Electricity Regulatory Commission



**Case No. 22 of 2023 (NBPDCCL)
and
Case No. 23 of 2023 (SBPDCL)**

Tariff Order

**True up for FY 2022-23,
Annual Performance Review for FY 2023-24,
Annual Revenue Requirement (ARR) and Determination of Retail
Tariff for FY 2024-25**

**for
North Bihar Power Distribution Company Limited (NBPDCCL)
South Bihar Power Distribution Company Limited (SBPDCL)**

**Issued on 1st March 2024
(With effect from 1st April 2024)**

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