



ORDER
OF
WEST BENGAL ELECTRICITY REGULATORY COMMISSION
FOR THE YEAR 2025 – 26
IN
CASE NO: TP – 98 / 22 – 23
IN REGARD TO THE MULTI YEAR TARIFF APPLICATION OF
THE WEST BENGAL STATE ELECTRICITY DISTRIBUTION
COMPANY LIMITED FOR THE YEARS 2023 – 24, 2024 – 25
AND 2025 – 26 UNDER SECTION 64(3)(a) READ WITH
SECTION 62(1) AND SECTION 62(3) OF THE ELECTRICITY
ACT, 2003

DATE: 20.03.2025



Tariff Order of WBSEDCL for the year 2025 – 26

CHAPTER – 1 INTRODUCTION

- 1.1 West Bengal Electricity Regulatory Commission (hereinafter referred to as the "Commission"), a statutory body under the first proviso to section 82(1) of the Electricity Act, 2003 (hereinafter referred to as the "Act"), has been authorized in terms of section 86 and section 62(1) of the Act to determine the tariff for a) supply of electricity by a generating company to a distribution licensee, b) transmission of electricity, c) wheeling of electricity and d) retail sale of electricity, as the case may be, within the State of West Bengal.
- 1.2 The West Bengal State Electricity Distribution Company Limited (hereinafter referred to as WBSEDCL), is deemed to be a licensee under the Electricity Act, 2003 in terms of fifth proviso to Section 14 of the Act. WBSEDCL, which is wholly owned by the State Government, is engaged in the business of distribution of electricity within the area of supply of WBSEDCL in the State of West Bengal. The distribution tariff of WBSEDCL shall be determined by the Commission.
- 1.3 In terms of West Bengal Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2011, as amended from time to time (hereinafter referred to as the 'Tariff Regulations'), the Commission vide order dated 31.08.2022 in case no SM – 31 /22 – 23 decided that, the eighth control period shall be of three years consisting of 2023 – 24, 2024 – 25 and 2025 – 26. Accordingly, WBSEDCL submitted the tariff application for three years of eighth control period under the Multi Year Tariff (MYT) framework on 30.11.2023 and subsequently submitted a supplementary petition on 20.01.2023. The tariff petition along with the supplementary petition were admitted by the Commission in case no. TP – 98/22 – 23. Gist of the petition was published on 11.02.2023 simultaneously in newspapers namely - (i) 'The Telegraph' (English), (ii) 'The Aajkaal' (Bengali), (iii) 'Bartaman' (Bengali) and 'Sanmarg' (Hindi), seeking suggestions, objections and comments from all interested parties by 06.03.2023. Opportunities were also offered to all to inspect the tariff application and to take copies thereof. Suggestions / comments were received from four stakeholders within due date.
- 1.4 The Commission, thereafter, in accordance with the provisions of the Act and Tariff Regulations and analyzing the suggestions/ objections received, passed the Multi Year Tariff order dated 30.03.2023 in respect of WBSEDCL in case no. TP – 98/22 – 23 (in



Tariff Order of WBSEDCL for the year 2025 – 26

short '8th MYT order') determining the Aggregate Revenue Requirement of WBSEDCL for each year of the eighth control period, along with the tariff of WBSEDCL for the year 2023 – 24. Subsequently, the Commission determined the tariff order for 2024 – 25 on 06.03.2024.

- 1.5 The Commission now proceeds to determine the revenue recoverable through tariff by WBSEDCL during the year 2025 – 26 along with the retail tariff and wheeling charges of WBSEDCL for 2025 – 26 on the basis of ARR determined for 2025 – 26 in the tariff order dated 30.03.2023 in case no TP – 98/22 – 23, with necessary adjustments made in accordance with the Tariff Regulations as detailed in the subsequent chapter.



CHAPTER – 2

SUMMARISED STATEMENT OF AGGREGATE REVENUE REQUIREMENT & REVENUE RECOVERABLE THROUGH TARIFF FOR THE YEAR 2025 – 2026

- 2.1 As stated in the preceding chapter, the Commission determined the ARR of WBSEDCL separately for each of the three years of the eighth control period consisting of the years 2023 – 24, 2024 – 25 and 2025 – 26 in the tariff order dated 30.03.2023 in case no TP - 98/22 – 23 (hereinafter referred as 'the 8th MYT order') based on the analysis and findings recorded in that order. The Commission in the 8th MYT order has determined the ARR amounting to **Rs. 2527309 Lakh** for the year 2025 – 26. Summarized statement of ARR for 2025 – 26 was given in Annexure – 7C to the 8th MYT order dated 30.03.2023.
- 2.2 In terms of the Tariff Regulations, the tariff order for the year 2025 – 26 is to be determined based on the already approved ARR in the 8th MYT order, subject to the following adjustments allowable under regulation 2.5.3 of the Tariff Regulations:
- 2.2.1 During computation of ARR for 8th control period, the power purchase cost of different intra-state generating stations and inter-state generating stations (ISGS) were considered based on the latest tariff order available at that time. For ISGS plants, ARR determined by CERC upto 2018 – 19 were considered and for inter-state generating stations, ARR determined upto 2022 – 23 were considered during MYT. In the meanwhile, CERC has determined tariff of different ISGS upto the year 2023 – 24. WBERC has also determined tariff of intra-state generating stations upto 2025 – 26. As there is significant changes in the ARR and fuel cost of the plants, the Commission in terms of clause (vi) of regulation 2.5.3 decides to recompute the admissible power purchase cost for the year 2025 – 26. The revised power purchase cost for 2025 – 26 becomes Rs. 2174381.00 Lakh. Detailed computation is shown in Annexure 2A.
- 2.2.2 The Commission has determined the Transmission charge of WBSETCL (the STU) for the year 2025 – 26 vide order dated 15.03.2025 in Case No. TP – 99 / 22 – 23. Accordingly, the transmission charge payable to WBSETCL for 2025 – 26 is considered as Rs. 164641.00 Lakh.
- 2.2.3 In the 8th MYT order, sale to consumer during the year 2023 – 24, 2024 – 25 and 2025 – 26 were considered as 35218.64 MU, 36992.30 MU and 38882.24 MU respectively. WBSEDCL has submitted its APR petition for the year 2023 – 24. From the Annual



Tariff Order of WBSEDCL for the year 2025 – 26

report of 2023 – 24, sales to consumers appears as 41468 MU, which is inclusive of 1830 MU sales to Indian Railways. The Commission had considered sale to railways separately in the 8th MYT order. Thus, the actual sales in 2023 – 24, excluding sales to Indian Railways becomes 39638 MU in place of 35218.64 MU considered in the 8th MYT Order. There is a significant increase of about 12.55% in the sales. Accordingly, the Commission in terms of clause (xi) of regulation 2.5.3 decides to recompute the estimated sales for 2025 – 26 and adjust the impact of change in sale of surplus energy in the ARR of 2025 – 26 as below:

- (i) Adjustment to the estimated energy sales in 2025 – 26:

In terms of regulation 2.5.3(xi) of the Tariff Regulations, the projected energy for the ensuing year needs to be adjusted at the same proportion of the actual and projected energy in 2023 – 24. Accordingly, the revised sales estimate for 2025 – 26 becomes 43758.68 MU.

Table 1: Sales estimate for 2025 – 26

Sl no	Particulars	DPL Area	WBSEDCL area	Total
A	Admitted sale in the 8 th MYT order for 2023 – 24 (MU)	2138.72	33079.92	35218.64
B	Actual sales to consumers in 2023 – 24 (excl. railways) (MU)	2514.29	37123.21	39637.50
C	Admitted sale in the 8 th MYT order for 2025 – 26 (MU)	2322.05	36560.19	38882.24
D	Revised sales estimate for 2025 – 26 (MU) [C X B / A]	2729.81	41028.87	43758.68
E	Additional energy sales in 2025 – 26 (MU) [D – C]	407.76	4468.68	4876.44

- (ii) Adjustment in estimated surplus energy in 2025 – 26:

It is observed that, the proposed power purchase in the 8th MYT order for the year 2025 – 26 is sufficient to meet the above additional energy. Thus, there is no requirement to purchase further power. However, with this additional energy requirement, the surplus energy considered in the 8th MYT order for 2025 – 26 gets recomputed as below:

Table 2: Incidental Surplus Energy for 2025 – 26

Sl no	Particulars	Value
A	Additional energy sales in 2025 – 26 (MU)	4876.44
B	Normative T&D loss in 2025 – 26 (%)	14.50%
C	Additional energy requirement (MU)	5703.44
D	Surplus Power admitted in the 8 th MYT order for 2025 – 26 (MU)	10494.10
E	Revised surplus power (MU) [D – C]	4790.66



Tariff Order of WBSEDCL for the year 2025 – 26

(iii) Expense attributable to estimated surplus power:

In the 8th MYT order, the Commission in paragraph 5.12 decided to adjust the cost of incidental surplus power at the admitted energy charge of high-cost power of the respective year from thermal generating stations available with WBSEDCL. Now, considering the same principle, the cost of 4790.66 MU surplus power is determined as Rs. 162699 Lakh. The detailed computation is shown in Annexure 2B.

2.2.4 In terms of clause (ix) of regulation 2.5.3 of the Tariff Regulations, if any payment become payable in the ensuing year and the payment arises out of any order of APR and/or FPPCA of the Commission of any entity for any ensuing year, such amount needs to be adjusted with the ARR. The Commission has already issued the following APR orders of different entities to recover the amount from WBSEDCL during 2025 – 26:

- (i) APR order of WBPDC for the year 2018 – 19: In the order, after adjusting the balance Government Grant, an amount of Rs. 9467.11 lakh has been allowed to be recovered by WBPDC from WBSEDCL in the year 2025 – 26.
- (ii) The Commission in its Order dated 01.10.2024 in Case No. B – 118 has directed DPL to recover Rs. 26116.63 Lakh for APR adjustment of 2018 – 19 (part) and 2019 – 20 in 10 (ten) equal monthly instalments of Rs. 2611.66 Lakh from 01.11.2024. Thus, Rs. 13058.30 Lakh is recoverable by DPL in the financial year 2025 – 26 (from April, 2025 to August, 2025).

2.2.5 In terms of clause (i) of regulation 2.5.3 of the Tariff Regulations, adjustments of the APR or FPPCA order of any or number of previous years are to allowed in the ARR of the ensuing year. The Commission has already decided to adjust Rs. 188066.19 lakh of the balance amount of APR for 2020 – 21 with the ARR of 2025 – 26 in the 8th MYT order dated 30.03.2023. Subsequently, the Commission has issued the APR orders for 2021 – 22 and 2022 – 23 with a positive adjustment of Rs. 162778.94 lakh and Rs. 370261.31 lakh respectively. In the said orders, it is specified that, the entire amount or a part thereof shall be adjusted with the ARR of one or more ensuing year(s) tariff order or through a separate order, as may be decided by the Commission. Now, the Commission decides to adjust the entire amount of Rs. 162778.94 lakh for 2021 – 22



Tariff Order of WBSEDCL for the year 2025 – 26

and Rs. 73387.74 Lakh for 2022 – 23 with the ARR of 2025 – 26. Balance amount of Rs. 296873.57 Lakh i.r.o APR 2022 – 23 will be adjusted during the 9th MYT Order.

2.2.6 Carrying cost: In terms of clause (iv) of regulation 2.6.6 of Fourth Amendment of the Tariff Regulations, carrying cost is allowable from 01.04.2023, i.e. the date of effect of the amendment. The Commission observes that during 2021 – 22 and 2022 – 23, WBSEDCL has not recovered the variation of power purchase cost through the monthly variable cost adjustment formula (MVCA). The Commission is of considered opinion that, if the difference in power purchase cost has been recovered by WBSEDCL in time bound manner, the net ARR would have been reduced. Though the Commission allows recovery of the enhanced power purchase cost, as per the petition of WBSEDCL, but any carrying cost on such part arising out of non-recovery in timely manner is not admitted, in line with the principle taken in the 8th MYT order. Admissible carrying cost on the adjustable amount of the APR for 2021 – 22 and 2022 – 23 are computed below:

Table 3: Allowable Carrying Cost for 2025 - 26

Sl no	Particulars	Carrying cost for APR adjustment of 2021 – 22	Carrying cost for APR adjustment of 2022 – 23
		Rs. Lakh	
1	Total Adjustment admitted in APR order	162778.94	370261.31
2	Power Purchase Cost Adjustment (Table 3(i))	118964.31	361321.09
3	Fixed cost Adjustment (1 – 2)	43814.63	8940.22
4	Adjustment allowed in ARR of 2025 – 26	162778.94	73387.74
5	Proportionate Fixed cost adjustment (4 x 3/1)	43814.63	1772.00
6	Rate of carrying cost for 2023 – 24 @ SBI MCLR of 01.04.2023 + 250 bp	11.00%	11.00%
7	Rate of carrying cost for 2024 – 25 @ SBI MCLR of 01.04.2024 + 250 bp	11.15%	11.15%
8	Rate of carrying cost for 2025 – 26 @ SBI MCLR of 01.03.2025 + 250 bp	11.50%	11.50%
9	No of years (from 01.04.2023 to middle of 2025 – 26)	2.5	2.5
10	Applicable carrying cost $\{[(5) \times (6)] + [(5) \times (7)] + [(5) \times (8) / 2]\}$	12224.28	494.39
11	Total carrying cost	12718.67	

Table 3 (i): Power Purchase Cost Adjustment for 2021 – 22 and 2022 – 23

Sl no	Particulars	2021 – 22	2022 – 23
A	Power purchase admitted in FPPCA order Ep (MU)	37528.174	42518.368
B	Excess energy purchase in FPPCA order Ee (MU)	0.000	0.000
C	Allowable purchase (A – B) (MU)	37528.174	42518.368
D	Average Power purchase rate in Tariff order (p/kwh)	341.29	335.67
E	Average Power Purchase rate in FPPCA (p/kwh)	372.99	420.65
F	Difference in power purchase rate (E – D) (p/kwh)	31.70	84.98
G	Difference in power purchase cost (C x F) (Rs. Lakh)	118964.31	361321.09



Tariff Order of WBSEDCL for the year 2025 – 26

- 2.3 In view of paragraph 2.2.1, 2.2.2 and 2.2.3, the revised ARR for 2025 – 26 becomes Rs 2725142.00 lakh as detailed in Annexure 2C. Further the adjustment mentioned in paragraph 2.2.4, 2.2.5 and 2.2.6 are considered to arrive at the net recoverable amount from the consumers for 2025 – 26 as below:

Table 4: Revenue Recoverable for 2025 – 26

Sl no	Particulars	Amount in Rs. Lakh
1	Revised ARR as per Annexure 2C	2725142.00
2.	Add: Impact of WBPDCCL APR order for 2018 – 19	9467.11
3	Add: Impact of DPL recovery by order 01.10.2024	13058.30
4	Add: Balance adjustment of APR amount of 2020 – 21	188066.19
5	Add: APR Adjustment amount of 2021 – 22	162778.94
6	Add: APR Adjustment amount of 2022 – 23	73387.74
7	Add: Carrying cost as in paragraph 2.2.6	12718.67
8	Total Revenue realisable (sum 1:7)	3184618.95
9	Less: Revenue recoverable from sale to licensee & Sikkim as in 8 th MYT order	84608.00
10	Revenue recoverable from sale to consumers	3100010.95

2.4 Revenue gap/ surplus:

- 2.4.1 In the 8th MYT order, sale to 'erstwhile DPL area' and 'balance consumers of WBSEDCL' in 2025 – 26 has been projected as 2322.05 MU and 36560.19 MU respectively. Now, in view of substantial increase in actual sales from the projected energy in 2023 – 24, it has been decided in paragraph 2.2.3 above to revise the projected sales for 2025 – 26 in same proportion. Accordingly, the revised sales to 'erstwhile DPL area' and 'balance consumers of WBSEDCL' are considered as 2729.81 MU and 41028.87 MU respectively.
- 2.4.2 In the 8th MYT Order, sale to railways has been considered in licensee mode as 1276 MU. The Audited Financial Statements of 2023 – 24 reflects sale to Indian Railways as 1830 MU. Further from the APR petition of WBSEDCL for 2023 – 24, it is observed that WBSEDCL is billing Indian Railways at consumer tariff in view of the judgement of the Hon'ble Appellate Tribunal for Electricity (APTEL) dated 12.02.2024. In view of the above, the Commission estimates an additional revenue realization of Rs. 42456 Lakh from railways during 2025 – 26 recovered at consumer rate. However, such revenue realization is subject to the final verdict of the Hon'ble Supreme Court of India.



Tariff Order of WBSEDCL for the year 2025 – 26

- 2.4.3 Now considering the existing tariff for 'erstwhile DPL area' and 'balance consumers of WBSEDCL', the Revenue recoverable for 2025 – 26 vis-à-vis the Expected revenue at existing rates (i.e. at 2024 – 25 tariff) are computed below:

Table 5: Revenue Gap / Surplus for 2025 – 26

SI No	Particulars	Unit	Amount
1	Revenue Recoverable from consumers for 2025 – 26 (as per SI no 10 of Table 4 above)	Rs. lakh	3100010.95
2	Expected Revenue at existing rate from 'erstwhile DPL consumers'		
	(i) Sale to erstwhile DPL area	MU	2729.81
	(ii) Average tariff of erstwhile DPL consumers as on 31.12.2018	Paisa/kwh	499.30
	(iii) Expected revenue from 'erstwhile DPL area'	Rs. lakh	136299.41
3	Expected Revenue at existing rate from 'balance consumers of WBSEDCL'		
	Sale to balance consumers of WBSEDCL	MU	41028.87
	(i) Average tariff of balance consumers of WBSEDCL	Paisa/kwh	712.00
	(ii) Expected revenue from balance consumers of WBSEDCL	Rs. lakh	2921255.54
4	(iii) Additional Revenue as per paragraph 2.4.2	Rs. lakh	42456.00
5	Total Expected Revenue (2 + 3 + 4)	Rs. lakh	3100010.95
6	Revenue Gap (+) / Surplus (-) (1 – 2)	Rs. Lakh	0.00

- 2.5 In view of the above, the Commission decides that the tariff of 'erstwhile DPL area' and 'balance consumers of WBSEDCL' for the year 2025 – 26 shall remain same as that of the year 2024 – 25.
- 2.6 Accordingly, the average tariff of WBSEDCL area excluding the 'erstwhile DPL area' is determined below:

Table 6: Average Tariff of WBSEDCL for 2025 – 26

SI No	Particulars	Unit	Amount
1	Net Revenue Recoverable from consumers as per SI no (10) of Table 4 above	Rs. Lakh	3100010.95
2	Revenue Recoverable from 'erstwhile DPL area'	Rs. Lakh	136299.41
3	Additional Revenue as per paragraph 2.4.2	Rs. Lakh	42456.00
4	Revenue Recoverable from 'balance consumers of WBSEDCL'	Rs. Lakh	2921255.54
5	Sale to consumers of WBSEDCL (excluding erstwhile DPL area)	MU	41028.87
6	Average cost of supply / average tariff [(4) x 10 / (5)]	Paisa/kWh	712

The consumers in 'erstwhile DPL area', in terms of Government of West Bengal notification, shall continue to pay at DPL tariff as on 31.12.2018 until further order of the Government.



Tariff Order of WBSEDCL for the year 2025 – 26

- 2.7 The rates of consumer category-wise tariff and the applicable terms and conditions of tariff for the year 2025 – 26 is determined in the subsequent chapter.



Tariff Order of WBSEDCL for the year 2025 – 26

ANNEXURE 2A

POWER PURCHASE COST FOR 2025 – 26

SI No	Name of Agency	Annual AFC as per Tariff Order	Energy charge rate	Purchase Admitted	Power Purchase cost		
					Fixed Charge	Energy Charge	Total Charge
		<i>lakh</i>	<i>Paisa/kWh</i>	<i>MU</i>	<i>Rs lakh</i>		
A	<i>Injecting in CTU</i>						
1	Farakka TPS Stage I & II	103375.83	338.80	3546	33008	120138	153146
2	Farakka TPS Stage III	51600.28	332.00	1314	19422	43625	63047
3	Kahalgaoon Stage I	59928.68	308.10	345	3638	10629	14267
4	Talcher STPS	64358.86	185.30	637	5927	11804	17731
5	North Karanpura		177.40	691	11483	12258	23741
6	Darlipali		123.60	2050	34053	25338	59391
7	NHPC (Rangit)	11850.11	201.30	92	1679	1852	3531
8	NHPC (Teesta V)	44000.17	98.40	641	5276	6307	11583
9	PTC (Chukha)	Based on PPA	240.16	561		13473	13473
10	PTC (Kiruchu)		217.00	37		803	803
11	PTC (Tala)		227.00	1093		24811	24811
12	PTC (Mangdechhu)		461.00	963		44394	44394
13	TPTCL (Dagachhu HEP)		410.00	561		23001	23001
14	Punatsanchhu HEP		419.00	1040		43576	43576
15	PTC (Adhunik)	7988.96	220.50	722	7989	15920	23909
16	DVC (Mejia V)	19382.08	355.70	339	3876	12058	15934
17	TPTCL (Maithon Right Bank)	107425.98	263.00	2105	30692	55362	86054
18	NVVN Bundled Power Solar		1071.20	64		6856	6856
19	NVVN Bundled Power Thermal		679.06	287		19489	19489
20	SECI – Wind		307.00	263		8074	8074
21	SECI – Hybrid		248.00	308		7638	7638
22	SECI – RTC		314.66	701		22058	22058
23	SECI – Solar		250.00	583		14575	14575
24	NHPC – Solar		250.00	167		4175	4175
25	Short Term for Non-Solar RPO		307.00	702		21551	21551
	sub-Total			19812	157043	569765	726808



Tariff Order of WBSEDCL for the year 2025 – 26

ANNEXURE 2A (contd.)

Sl No	Name of Agency	Annual AFC as per Tariff Order	Energy charge rate	Purchase Admitted	Power Purchase cost		
					Fixed Charge	Energy Charge	Total Charge
		lakh	Paisa/kWh	MU	Rs lakh		
B	Injecting in STU						
1	Kolaghat TPS	61745.75	267.70	4989	61746	133556	195302
2	Bakreswar TPS	83417.75	221.70	7115	83418	157740	241158
3	Bandel TPS Stage I	4793.00	300.30	330	4793	9910	14703
4	Bandel TPS Stage II (U#5)	20531.68	233.40	1457	20532	34006	54538
5	Santalidih TPS	58433.56	216.10	3388	58434	73215	131649
6	Sagardighi TPS (U#1 & U#2)	44310.23	202.30	4066	44310	82255	126565
7	Sagardighi TPS (U#3 & U#4)	99027.80	208.70	6776	99028	141415	240443
8	Sagardighi TPS (#5)		199.00	3354	44530	66745	111275
9	NHPC (TLDP III)		559.00	563		31472	31472
10	NHPC (TLDP IV)		435.00	709		30842	30842
11	DPL (U#7)	20522.18	238.50	2044	20522	48749	69271
12	DPL (U#8)	24684.79	247.66	1694	24685	41954	66639
13	Hiranmaye Energy Limited	38290.55	336.80	1999	38291	67326	105617
14	Bengal Energy Limited		284.00	289.68		8227	8227
15	Electro Steel Casting Limited		253.00	16.57		419	419
16	Himadri Chemical Ltd 12 MW		200.00	3.67		73	73
17	Himadri Chemical Ltd 8MW		334.00	48.48		1619	1619
18	Himadri Chemical Ltd 12 MW #2		200.00	54.60		1092	1092
19	Nippon Power Limited		360.00	13.04		469	469
20	Neora Hydro Limited		360.00	9.66		348	348
21	Rashmi Cement Ltd		204.00	2.83		58	58
22	Reshmi Ispat		222.00	8.03		178	178
23	Solitaire		1152.00	6.58		758	758
24	Shree Renuka Sugar		275.00	7.02		193	193
25	WBPDC Solar		85.00	61.26		521	521
26	Alaknand Balmukund		200.00	4.49		90	90
	sub-Total			39009.91	500289	933230	1433519
C	Injecting in WBSEDCL system						
1	CESC Ltd		654.02	14.20		929	929
2	DVC (radial)		252.08	506.10		12758	12758
3	WBREDA		85.00	11.14		95	95
4	Assam Power		948.04	0.77		73	73
5	Jharkhand Bijli		1417.92	0.07		10	10
6	Govt. Sikkim Rangpo		550.00	0.42		23	23
7	WBPDC Solar		85.00	19.49		166	166
	sub-Total			552.19		14054	14054
OVERALL POWER PURCHASE COST				59374.10	657332	1517049	2174381



Tariff Order of WBSEDCL for the year 2025 – 26

ANNEXURE 2B

COST OF SALE OF INCIDENTAL SURPLUS POWER

LONG TERM THERMAL	2025 – 26			
	Admitted Energy Charge Rate	Purchase Admitted	Sale of Surplus	Amount
	p/kWh	MU	MU	Rs Lakhs
DVC (Mejia V)	355.70	339	339	12058
NTPC: Farakka TPS Stage I & II	338.80	3546	3546	120138
Hiranmaye Energy Limited	336.80	1999	905.66	30503
Expenses Attributable to sale of power other than licensees and consumers			4790.66	162699



Tariff Order of WBSEDCL for the year 2025 – 26

ANNEXURE 2C

AGGREGATE REVENUE REQUIREMENT

Rupees in Lakh

SI No	ITEM	ADMITTED AGGREGATE REVENUE REQUIREMENT OF WBSEDCL FOR 2025 – 26		
		ADMITTED		
		Generation	Distribution	Total
1	Power Purchase Cost	-	2174381	2174381
2	Transmission Charge			
	Inter-state transmission charges	-	109658	109658
	Intra-state transmission charges	-	164641	164641
3	Power System Charge			
	ERLDC Charge	-	562	562
	ERPC Charge	-	16	16
	SLDC Charge	-	2856	2856
4	Employees cost	4376	170597	174973
5	Repair and Maintenance incl. Consumables	9173	130963	194472
6	Administrative & General Expenses		54336	
7	Operational Expenses for RDSS Scheme	-	34918	34918
8	Statutory Charges	-	276	276
9	Finance Cost			
	a) Interest on Capital Loan	309	38068	38377
	b) Interest on Working Capital	0	0	0
	c) Other Financing Charges	116	2285	2401
	d) Interest on Consumer Security Deposits	-	25301	25301
10	Depreciation	5327	47438	52765
11	Income Tax	-	3000	3000
12	Return on Equity	2100	39439	41539
13	Gross Aggregate revenue requirement (sum 1 to 12)	21401	2998735	3020136
14	Less income from non-tariff sources	-	132295	132295
15	Less: Expenses attributable to sale to person other than licensee & consumer	-	162699	162699
16	Net aggregate revenue requirement (16 = 13 – 14 – 15)	21401	2703741	2725142



Tariff Order of WBSEDCL for the year 2025 – 26

CHAPTER – 3

TARIFF ORDER FOR 2025 – 26

- 3.1 In the previous chapter, the Commission, in accordance with the Tariff Regulations, has determined for WBSEDCL, the revenue recoverable through tariff and average tariff of consumers for the years 2025 – 26. The Commission now proceeds to determine the tariff schedule applicable to the consumers of WBSEDCL and also the associated conditions of tariff of WBSEDCL for 2025 – 26.
- 3.2 **Tariff schedule and conditions of Tariff for consumers of 'erstwhile DPL area' during 2025 – 26:**
- 3.2.1 Keeping in view the Notification No. 332-PO/O/C-IV/IE-60/13(Part-VA) dated 31.12.2018 issued by the Government of West Bengal, the Commission, in conformity with its order dated 31.12.2018 in Case No. A-6/14, decides to continue the tariff for consumers in erstwhile DPL area for the year 2024 – 25 same as per the tariff and MVCA applicable to DPL consumers on 31.12.2018. Accordingly, Tariff schedule for consumers in 'erstwhile DPL area' for the year 2025 – 26 is given in Annexure 3A1 for LV and MV consumers and at Annexure - 3A2 for HV and EHV consumers. All other conditions related to tariff as prevailed on 31.12.2018 shall continue till further order.
- 3.2.2 The tariff for 2025 – 26 shall be for the period from 01.04.2025 and will continue till further order. WBSEDCL shall continue to levy the MVCA of DPL as on 31.12.2018.
- 3.3 **Tariff schedule and conditions of Tariff for consumers of WBSEDCL (excluding 'erstwhile DPL area') during 2025 – 26:**
- 3.3.1 WBSEDCL vide letter dated 16.12.2024 submitted that, as per the Electricity (Rights of Consumers) Amendment Rules, 2023 issued by Ministry of Power, Government of India, the TOD tariff for commercial and industrial consumers during peak period of the day shall not be less than 1.20 times of the normal tariff and for other consumers, it shall not be less than 1.10 times of normal tariff. WBSEDCL submitted that, the TOD tariff of 2024 – 25 for the cottage Industry, public utility, private educational institutions and bulk supply at single point to co-operative group housing society, are not complying with the above Rule. WBSEDCL proposed to fix the TOD tariff of these categories in compliance with the Rules. It is confirmed by WBSEDCL that, at present no consumers under above categories are availing TOD tariff, hence there will be no revenue impact.



Tariff Order of WBSEDCL for the year 2025 – 26

- 3.3.2 WBSEDCL vide letter dated 28.02.2025 submitted that the Commission in the 8th MYT Order decided to increase the fixed/ demand charge and at the same time reduce the energy charge component to keep the average tariff same as that of the existing rate of 2022 – 23. WBSEDCL submitted that they have observed an apparent error in the energy charge rate of consumer category A(CM)T, where the average tariff becomes lower than the existing tariff, which is contrary to the principle adopted by the Commission. WBSEDCL, thus proposed to rectify the rate of consumer category A(CM)T, so that the average tariff remain same as that of 2022 – 23 level.
- 3.3.3 The Commission observes that, the proposals made in paragraph 3.3.1 above are primarily for compliance of the Electricity (Rights of Consumers) Amendment Rules, 2023 and have no adverse impact on the end consumers. Thus, the same are considered. Regarding the submission of WBSEDCL recorded in paragraph 3.3.2 above, the Commission decides to modify the rates to keep the average tariff same as that of 2022 – 23 level in line with the principle adopted in the 8th MYT Order. However, such rate is applicable prospectively from 2025 – 26. The Commission also observed that, difficulties were faced while allowing the rebate in energy charge to the poultry, duckery, aquaculture, animal husbandry, horticulture, floriculture and sericulture in terms of paragraph 3.3.4(v) of the Tariff order for 2024 – 25, primarily to segregate the ancillary activities such as chilling plants, cold storage, feed units, etc. Thus, the Commission decides that, the rebate shall be allowed for entire activity, if the connections are applied for the above-mentioned categories.
- 3.3.4 From the analysis made in previous chapter, the average tariff for balance consumers in WBSEDCL area for 2025 – 26 remains same as that of the existing rate of tariff during 2024 – 25 after adjustment of regulatory assets and revenue from consumers of erstwhile DPL area. Thus, there is prima-facie no requirement of change in tariff in terms of revenue gap or surplus. In view of this, the Commission proposes no change in the tariff schedule and other terms and conditions of tariff for the year 2025 – 26 from that of 2024 – 25 except decided in paragraph 3.3.3 above. Accordingly, the Tariff schedule for 2025 – 26 is given in Annexure 3B1 and 3B2 for LV & MV consumers and at Annexure 3B3 for HV & EHV consumers.
- 3.3.5 All other terms and conditions of tariff and the rebates specified in the Tariff order for 2024 – 25 shall continue to be applicable in 2025 – 26. In addition, as discussed in paragraph 3.3.2 above, the followings shall be applicable for the year 2025 – 26:



Tariff Order of WBSEDCL for the year 2025 – 26

- (i) A rebate of 15% in energy charge shall be applicable for supply of power at 11 kV over and above the rate E(C) for poultry, duckery, aquaculture, animal husbandry, horticulture, floriculture, and sericulture.

3.3.6 All the rates and conditions of tariff mentioned in the paragraph 3.3.3 and 3.3.4 above are effective from 1st April 2025 and will continue till further order of the Commission.

3.3.7 Green Tariff: For the year 2025 – 26, the 'Green Tariff' at the rate of 50 paisa/kwh shall be continued to be levied over and above the retail tariff to the consumer who intends to consume a minimum of 25% of its consumption using green power for an uninterrupted period for at least six months. However, requisition for green power shall be made in multiple of 25% of its consumption.

3.3.8 Promotional tariff for Electric Vehicle Charging Stations: For the year 2025 – 26, the promotional single part tariff for Electric Vehicle Charging Stations at Rs. 6.00 per unit during the 'peak' hours (17:00 hrs to 23:00 hrs) and Rs. 5.50 per unit during 'other than peak' hours shall continue.

Any EV Charging Station has the liberty to go for complete green resource by applying for green energy with payment of 'Green Tariff' as specified in paragraph 3.5.6 above.

3.3.9 Parallel operation / grid support charge: Consumers having in-situ captive generating plant willing to synchronize its captive plant with WBSEDCL system for enhancement of its reliability and security of operation shall continue to pay a parallel operation / grid support charge at the rate of Rs. 20 /KVA/ month for the entire capacity of the captive generating plant in addition to other applicable charges payable by the consumer during the year 2025 – 26.

3.3.10 In case the monthly billing cycle is introduced due to implementation of smart meter for any consumer category where tariff schedule specifies for quarterly billing cycles, the quantum of monthly slabs shall be computed as 1/3rd of the quantum of quarterly slabs.

3.3.11 All statutory levies like Electricity Duty or any other taxes, duties etc. imposed by the State Govt. / Central Govt. or any other competent authority shall be extra and shall not be a part of the tariff as determined under this tariff order.

3.3.12 Any matter which has not been explicitly mentioned in this order or the 8th MYT order shall be guided by regulations 2.9.8 and 2.9.9 of the Tariff Regulations.



Tariff Order of WBSEDCL for the year 2025 – 26

- 3.4 It is open to the State Government to grant any subsidy to any consumer or any class of consumers in the tariff determined by the Commission for WBSEDCL. If at all any such subsidy under the provisions of the Act is intimated to WBSEDCL and to the Commission by the Government of West Bengal with clear indication of the consumer or class of consumers to be subsidized and the amount of the subsidy proposed to be given is paid in advance, the tariff of such consumer and / or the class of consumers shall be deemed to have been reduced accordingly as has been indicated by the State Government. However, such direction of the State Government shall not be operative till the payment is made by the State Government in accordance with the provisions of the Act and the Regulations made thereunder, and the tariff as fixed by the Commission shall remain applicable. In accordance with the Tariff Regulations, the State Government is required to communicate the decision to WBSEDCL and the Commission within 15 days from the date of receipt of the tariff order, whether it shall give any subsidy to any group of consumers etc.
- 3.5 WBSEDCL shall clearly indicate in the consumer's bill (a) the amount payable in terms of the tariff determined by the Commission (b) amount payable for green tariff, if any (c) the amount of the State Government subsidy, if any and (d) the net amount payable as per provisions of the Tariff Regulations.
- 3.6 WBSEDCL shall present to the Commission a gist of this order in accordance with regulation 2.9.6 of the Tariff Regulation within three working days from the date of receipt of this order for approval of the Commission, and on receipt of the approval, shall publish the approved gist in terms of the aforesaid regulation within four working days from the date of receipt of the approval of the Commission.



LOW AND MEDIUM VOLTAGE CONSUMERS

Annexure -3A1



Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme												
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II							
							Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon		
1.	Life Line Consumer (Domestic)	Rate (3-LL)	C Normal	0 to 25		250	5	NOT APPLICABLE					NOT APPLICABLE						
2.	Domestic (Rural) or Domestic (Urban)	Rate C(3)	Normal	First	25	345	15	Rate C(3)pp	Prepaid	All Units		418	15	NOT APPLICABLE					
				Next	25	420													
				Next	50	435													
				Next	100	467													
				Next	100	486													
				Above	300	499													
3.	Commercial (Rural) or Commercial (Urban)	Rate C(4)	Normal	First	60	431	30	Rate C(4)t	Normal TOD	06.00 hrs to 17.00 hrs		453	30	Rate C(4)ppt	Prepaid- TOD	06.00 hrs to 17.00 hrs		448	30
				Next	40	472				17.00 hrs to 23.00 hrs.		498				17.00 hrs to 23.00 hrs.		493	
				Next	200	492				23.00 hrs to 06.00 hrs.		421				23.00 hrs to 06.00 hrs.		417	
				above	300	505													
4.	Irrigation pumping for Agriculture (Metered)	Rate C(5)t	Normal TOD	06.00 hrs to 17.00 hrs	All units	310	20	Rate C(5)ppt	Pre-Paid TOD	06.00 hrs to 17.00 hrs	All units	305	20	NOT APPLICABLE					
				17.00 hrs to 23.00 hrs.	All units	620				17.00 hrs to 23.00 hrs.	All units	610							
				23.00 hrs to 06.00 hrs	All units	171				23.00 hrs to 06.00 hrs	All units	168							



LOW AND MEDIUM VOLTAGE CONSUMERS

Annexure -3A1

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II			
				Consumer category	Name of the Tariff Scheme			Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	
5.	Commercial Plantation	Rate C(4) cp	Prepaid-TOD	06.00 hrs to 17.00 hrs	All units	477	40	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs.	All units	760										
				23.00 hrs to 06.00 hrs	All units	315										
6.	Short Term Irrigation Supply	Rate C(5)-stis	Prepaid-TOD	06.00 hrs to 17.00 hrs	All units	432	20	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs.	All units	691										
				23.00 hrs to 06.00 hrs	All units	285										
7.	Short Term supply for Commercial Plantation	Rate C(4)-stcp	Prepaid-TOD	06.00 hrs to 17.00 hrs	All units	482	40	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs.	All units	771										
				23.00 hrs to 06.00 hrs	All units	318										



LOW AND MEDIUM VOLTAGE CONSUMERS

Annexure -3A1

Sl No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I						Optional Tariff Scheme - II				
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon
8.	Short-term Supply	Rate C(sts)	Prepaid - TOD	06.00 hrs to 17.00 hrs All units	532	40	NOT APPLICABLE						NOT APPLICABLE					
				17.00 hrs to 23.00 hrs. All units	585													
				23.00 hrs to 06.00 hrs All units	495													
9.	Government School, Government aided School and Government sponsored School	Rate C(GS)	Normal	On all Units.		341	20	Rate C(GS)t	Normal TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs. On all units	336	20	NOT APPLICABLE					
								17.00 hrs to 20.00 hrs. On all units	370									
								23.00 hrs to 06.00 hrs On all units	326									
10.	Public utility /Specified Institution Public Bodies In Municipal Area/ Non-Municipal Area	Rate C(2)	Normal	On all Units		460	34	Rate C(2-U)pp	Prepaid	On all Units		451	34	Rate C (2) ppt	Prepaid TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs. On all units	446	34
															17.00 hrs to 20.00 hrs. On all units	491		
															23.00 hrs to 06.00 hrs On all units	415		
11.	Cottage Industry / Artisan / Weavers / Small production oriented establishment	Rate C(4 - ii)	Normal	First	100	419	12	Rate C(4 -ii) ppt	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	434	12	NOT APPLICABLE				
				Next	200	477				17.00 hrs to 23.00 hrs	All units	477						
				Above	300	489				23.00 hrs to 06.00 hrs	All units	404						



LOW AND MEDIUM VOLTAGE CONSUMERS

Annexure -3A1

SI No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme											
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I						Optional Tariff Scheme - II					
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	
12.	Poultry, Duckery, Horticulture, Tissue culture, Floriculture, Herbal – Medicinal – Bio-diesel Plant Farming, Food Processing Unit	Rate C(4 -iii)	Normal	First	100	428	12	Rate C(4 -iii)ppt	Prepaid - TOD	06.00 hrs to 17.00 hrs	All units	444	12			NOT APPLICABLE			
				Next	200	443				17.00 hrs to 23.00 hrs	All units	488							
				Above	300	490				23.00 hrs to 06.00 hrs	All units	413							
13.	Public Water Works & Sewerage System	Rate B1 (II)	Normal	On all Units		462	38	Rate B1 (II)ppt	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All Units	453	38			NOT APPLICABLE			
										17.00 hrs to 20.00 hrs.	All Units	602							
										23.00 hrs to 06.00 hrs	All Units	340							
14.	Industry (Rural) or Industry (Urban)	Rate C(1)	Normal	First	500	476	50	Rate C(1t)	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	480	50			NOT APPLICABLE			
				Above	500	487				17.00 hrs to 23.00 hrs	All Units	634							
										23.00 hrs to 06.00 hrs	All Units	360							
15.	Street Lighting	Rate D(1-I)	Normal	On all Units		438	30	NOT APPLICABLE						NOT APPLICABLE					
16	Street Lighting (LED)	Rate D(2-I)	Normal	On all Units		374	30	NOT APPLICABLE						NOT APPLICABLE					
17.	Private Educational Institutions and Hospitals	Rate D(4-I)	Normal	On all Units		497	40	Rate D(4-I)t	Normal TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	On all Units	487	40			NOT APPLICABLE			
										17.00 hrs to 20.00 hrs	On all Units	536							
										23.00 hrs to 06.00 hrs	On all Units	453							



LOW AND MEDIUM VOLTAGE CONSUMERS

Annexure -3A1

SI No	Type of Consumer	Applicable Tariff Scheme						Optional tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II			
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh
18.	Emergency Supply	Rate D(6)	Prepaid-TOD	06.00 hrs to 17.00 hrs	On all Units	614	40	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 23.00 hrs	On all Units	810										
				23.00 hrs to 06.00 hrs	On all Units	461										
19.	Construction Power Supply	Rate D(6-I)	Prepaid-TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	494	45	NOT APPLICABLE					NOT APPLICABLE			
				17.00 hrs to 20.00 hrs.	On all Units	627										
				23.00 hrs to 06.00 hrs	On all Units	420										



LOW AND MEDIUM VOLTAGE CONSUMERS

Annexure -3A1

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kwh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Optional Tariff Scheme – I					Optional Tariff Scheme - II				
								Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/ mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh
20.	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(7-I)	Normal	All units	409	40	Rate D(7-I)t	Normal - TOD	06.00 hrs to 17.00 hrs	On all Units	404	40			NOT APPLICABLE		
									17.00 hrs to 23.00 hrs	On all Units	444						
									23.00 hrs to 06.00 hrs	On all Units	376						
21.	Common Services of Industrial Estate	Rate D(8-I)	Prepaid - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	465	50	NOT APPLICABLE	NOT APPLICABLE						NOT APPLICABLE		
				17.00 hrs to 20.00 hrs.	On all Units	614											
				23.00 hrs to 06.00 hrs	On all Units	349											



Tariff Order of erstwhile DPL for 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Annexure -3A2

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
1	Public Utility (11 KV)	Rate A(2)	Normal	All Units	405	403	401	320	Rate A(2t)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	403	401	399	320
											17.00 hrs-20.00 hrs	All Units	443	441	439	
											23.00 hrs-06.00 hrs	All Units	375	373	371	
2	Public Utility (33 KV)	Rate F(2)	Normal	All Units	400	398	396	320	Rate F(2T)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	398	396	394	320
											17.00 hrs-20.00 hrs	All Units	438	436	433	
											23.00 hrs-06.00 hrs	All Units	370	368	366	
3	Industries (11 KV)	Rate A(1a)	Normal	All Units	437	435	433	320	Rate A(1t)	TOD	06.00 hrs-17.00 hrs	All Units	428	426	424	320
											17.00 hrs-23.00 hrs	All Units	503	501	498	
											23.00 hrs-06.00 hrs	All Units	364	362	360	
4	Industries (33 KV)	Rate F(1at)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	422	420	418	320	NOT APPLICABLE						
				17.00 hrs-23.00 hrs	All Units	496	494	491								
				23.00 hrs-06.00 hrs	All Units	359	357	355								



Tariff Order of erstwhile DPL for 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Annexure -3A2

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
5	Industries (132 KV)	RateG(1at)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	417	415	412	320								
				17.00 hrs-23.00 hrs	All Units	490	488	484									
				23.00 hrs-06.00 hrs	All Units	354	353	350									
6	Community Irrigation/ Irrigation	Rate S1(GT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	444	442	440	25								
				17.00 hrs-23.00 hrs	All Units	799	796	792									
				23.00 hrs-06.00 hrs	All Units	293	292	290									
7	Commercial Plantation	Rate S1(CPT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	446	444	442	320								
				17.00 hrs-23.00 hrs	All Units	714	710	707									
				23.00 hrs-06.00 hrs	All Units	294	293	292									
8	Short Term Irrigation Supply	Rate S1(GT-ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	466	464	462	25								
				17.00 hrs-23.00 hrs	All Units	746	742	739									
				23.00 hrs-06.00 hrs	All Units	308	306	305									



Tariff Order of erstwhile DPL for 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Annexure -3A2

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme								
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge (Rs./ KVA/ month)
						P/kWh								P/kWh			
						Summer	Monsoon	Winter						Summer	Monsoon	Winter	
9	Short Term Supply for Commercial Plantation	Rate S1(CPT-ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	451	449	447	320	NOT APPLICABLE							
			17.00 hrs-23.00 hrs	All Units	722	718	715										
			23.00 hrs-06.00 hrs	All Units	298	296	295										
10	Commercial (11 KV)	Rate A(3)	Normal	All Units		442	437	432	320	Rate A(3t)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	437	432	427	320
											17.00 hrs-23.00 hrs	All Units	577	570	564		
											23.00 hrs-06.00 hrs	All Units	315	311	307		
11	Commercial (33 KV)	Rate F(3)	Normal	All Units		435	433	431	320	Rate F(3t)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	431	426	421	320
											17.00 hrs-23.00 hrs	All Units	569	562	556		
											23.00 hrs-06.00 hrs	All Units	315	311	307		
12	Commercial (132 KV)	Rate G(3)	Normal	All Units		425	423	421	320	Rate G(3t)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	420	415	410	320
											17.00 hrs-23.00 hrs	All Units	554	548	541		
											23.00 hrs-06.00 hrs	All Units	315	311	308		



Tariff Order of erstwhile DPL for 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Annexure -3A2

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme						
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)
					P/kWh							P/kWh			
					Summer	Monsoon	Winter					Summer	Monsoon	Winter	
13	Domestic	Rate S1(D)	Normal	All Units	465	463	461	25	Rate S1(DT)	Normal - TOD	06.00 hrs-17.00 hrs All Units	459	457	455	25
										17.00 hrs-23.00 hrs All Units	505	503	501		
										23.00 hrs-06.00 hrs All Units	427	425	423		
14	Public Water Works & Sewerage (11 KV)	Rate E1 (PW))	Normal	All Units	409	407	405	320	Rate E1(PWT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs All Units	400	395	390	320
										17.00 hrs-20.00 hrs All Units	528	521	515		
										23.00 hrs-06.00 hrs All Units	288	284	281		
15	Public Water Works & Sewerage (33 KV)	Rate F1(PWT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs All Units	426	419	422	320	NOT APPLICABLE						
				17.00 hrs-20.00 hrs All Units	562	553	557								
				23.00 hrs-06.00 hrs All Units	320	314	317								
16	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S1(C)	Normal	All Units	400	398	396	34	NOT APPLICABLE						



Tariff Order of erstwhile DPL for 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Annexure -3A2

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
17	Cold storage or Dairy with Chilling Plant (11 KV)	Rate A(4-pi)	Normal	All Units	400	398	396	320	Rate A(4-pit)	Normal - TOD	06.00 hrs-17.00 hrs All Units	390	387	384	320	
										17.00 hrs-23.00 hrs All Units	515	511	507			
										23.00 hrs-06.00 hrs All Units	285	283	280			
				06.00 hrs-17.00 hrs All Units	510	500	490	320				NOT APPLICABLE				
18	Emergency Supply	Rate S (ST)	Normal-TOD	17.00 hrs-23.00 hrs All Units	714	700	686						NOT APPLICABLE			
				23.00 hrs-06.00 hrs All Units	383	375	368						NOT APPLICABLE			
19	Construction Power Supply	Rate S1(con)	Normal-TOD	06.00 hrs-17.00 hrs & 20.00 hrs.-23.00 hrs All Units	432	422	412	320				NOT APPLICABLE				
				17.00 hrs-20.00 hrs All Units	570	557	544									
				23.00 hrs-06.00 hrs All Units	315	308	301									
20	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S1(co)	Normal	All Units	444	441	438	25	Rate S1(cot)	Normal - TOD	06.00 hrs-17.00 hrs All Units	440	437	434	25	
										17.00 hrs-23.00 hrs All Units	484	481	477			
										23.00 hrs-06.00 hrs All Units	409	406	404			



Tariff Order of erstwhile DPL for 2025-26



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Annexure -3A2

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge (Rs./ KVA/ month)	
					P/kWh							P/kWh				
					Summer	Monsoon	Winter					Summer	Monsoon	Winter		
21	Common Services of Industrial Estate	Rate – E (ict)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs.- 23.00 hrs	443	433	423	320	NOT APPLICABLE							
				17.00 hrs-20.00 hrs	585	572	558									
				23.00 hrs-06.00 hrs	332	325	317									
22	Traction (25 KV)	Rate T1 (a)	Normal	All Units	480	470	460	320	NOT APPLICABLE							
23	Traction (132 KV)	Rate T1 (b)	Normal	All Units	475	465	455	320	NOT APPLICABLE							
24	Short-term Supply	Rate S1(st)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	490	488	486	320	NOT APPLICABLE						
				17.00 hrs-23.00 hrs	All Units	539	537	535								
				23.00 hrs-06.00 hrs	All Units	456	454	452								
25	Private Educational Institutions	Rate E (ei)	Normal	All Units	420	415	410	320	Rate E (eit)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	410	405	400	320
											17.00 hrs-23.00 hrs	All Units	451	446	440	
											23.00 hrs-06.00 hrs	All Units	381	377	372	
26	Inter Plant Transfer	Rate IPT	Normal	All Units	451.30	451.30	451.30	0	NOT APPLICABLE							

**LOW AND MEDIUM VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme						
		Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge / Demand Charge * in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge in Rs/KVA/mon		
1.	Life Line (Domestic)	Rate A(DM-LL)	Normal	0 to 75	368	10	NOT APPLICABLE						
2.	Domestic (Rural)	Rate A(DM-R)	Normal	First	102	500	30	Rate A(DM)T	Normal - TOD	06.00 hrs to 17.00 hrs	All units	698	30
				Next	78	624							
				Next	120	689							
				Next	300	744							
				Next	300	761							
				Above	900	922							
3.	Domestic (Urban)	Rate A(DM-U)	Normal	First	102	504	30						
				Next	78	633							
				Next	120	712							
				Next	300	752							
				Next	300	769							
				Above	900	922							
4.	Commercial	Rate A(CM)	Normal	First	180	577	60	Rate A(CM)T	Normal - TOD	06.00 hrs to 17.00 hrs	All units	788	60
				Next	120	752							
				Next	150	820							
				Next	450	851							
				Above	900	902							



LOW AND MEDIUM VOLTAGE CONSUMERS



Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme					
		Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH	Energy Charge P/kWh	Fixed Charge / Demand Charge * In Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Quarterly consumption in KWH		Energy Charge P/kWh	Fixed Charge / Demand Charge * In Rs/KVA/mon
5.	Public utility/ Specified Institution/ Public Bodies (Municipal and Non-Municipal Area)	Rate A(CM-PU)	Normal	On all Units	690	100	Rate A(CM-PU)T	Normal - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	On all units	680	100
								17.00 hrs to 20.00 hrs.	On all units	816		
								23.00 hrs to 06.00 hrs	On all units	639		
6.	Government School, Government aided school or Government sponsored school	Rate A(CM-I)	Normal	On all Units	412	50	NOT APPLICABLE					
7.	Cottage Industry / Artisan / Weavers / Small production oriented establishment and Poultry/ Duckery/ Horticulture/ Floriculture/ Herbal-Medicinal/ Bio-diesel plant Farming/ Food Processing Unit/Pisciculture/ Aquaculture	Rate A(CM-II)	Normal	On all Units	609	34	Rate A(CM-II)T	Normal - TOD	06.00 hrs to 17.00 hrs	All units	599	34
								17.00 hrs to 23.00 hrs.	All units	719		
								23.00 hrs to 06.00 hrs.	All units	563		

Tariff Order of WBSEDCL for the year 2025-26
Annexure-3B2



LOW AND MEDIUM VOLTAGE CONSUMERS



Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme				
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon
1.	Labour Line (Domestic)	Rate A(DM-L)	Normal	All units	619	30					
2.	Irrigation pumping for Agriculture (Metered)	Rate C(T)	Normal TOD	06.00 hrs to 17.00 hrs	All units	350					
				17.00 hrs to 23.00 hrs.	All units	771					
				23.00 hrs to 06.00 hrs	All units	265					
3.	Irrigation pumping for Agriculture (Metered supply from mixed HV feeder)	Rate C(A)	Normal	All units	466	60					
4.	Commercial Plantation	Rate A(CM) - CP	Normal TOD	06.00 hrs to 17.00 hrs	All units	693					
				17.00 hrs to 23.00 hrs.	All units	898					
				23.00 hrs to 06.00 hrs	All units	704					
5.	Short Term Irrigation Supply	Rate C(T) - STIS	Normal TOD	06.00 hrs to 17.00 hrs	All units	440					
				17.00 hrs to 23.00 hrs.	All units	848					
				23.00 hrs to 06.00 hrs	All units	302					

Tariff Order of WBSEDCL for the year 2025-26
Annexure-3B2



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme						
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon
6.	Short Term supply for Commercial Plantation	Rate A(CM)-STCP	Normal TOD	06.00 hrs to 17.00 hrs	All units	693	100						
				17.00 hrs to 23.00 hrs.	All units	946							
				23.00 hrs to 06.00 hrs	All units	702							
7.	Short-term, Emergency and Construction Power Supply	Rate A(ST)	Normal TOD	06.00 hrs to 17.00 hrs	All units	795	150						
				17.00 hrs to 23.00 hrs.	All units	956							
				23.00 hrs to 06.00 hrs	All units	755							
8.	Industry (Rural) and Cold Storage & Dairy with Chilling Plant	Rate B(I-R)	Normal	First	500	507	75	Rate B(I) T	Normal - TOD	06.00 hrs to 17.00 hrs	All Units	666	75
				Next	1500	765				17.00 hrs to 23.00 hrs	All Units	801	
				Above	2000	757				23.00 hrs to 06.00 hrs	All Units	498	
9.	Industry (Urban) and Cold Storage & Dairy with Chilling Plant	Rate B(I-U)	Normal	First	500	523	75						
				Next	1500	786							
				Above	2000	783							
10.	Public Water Works & Sewerage System	Rate B (II)	Normal	On all Units		701	80	Rate B(II) T	Normal - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs - 23.00 hrs.	All Units	687	80
				17.00 hrs to 20.00 hrs.	All Units	1031							
				23.00 hrs to 06.00 hrs	All Units	474							

Tariff Order of WBSEDCL for the year 2025-26
Annexure-3B2



LOW AND MEDIUM VOLTAGE CONSUMERS



Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme				
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon
11.	Street Lighting	Rate D(1)	Normal	On all Units	682	100					
12.	Private Educational Institutions and Hospitals	Rate D(4)	Normal	On all Units	703	100	Rate D(4) T	Normal - TOD	06.00 hrs to 17.00 hrs & 20.00 hrs to 23.00 hrs	On all Units	700
									17.00 hrs to 20.00 hrs	On all Units	770
									23.00 hrs to 06.00 hrs	On all Units	651
13.	Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate D(7)	Normal	All units	703	90	Rate D(7)T	Normal - TOD	06.00 hrs to 17.00 hrs	On all Units	700
									17.00 hrs to 23.00 hrs	On all Units	770
									23.00 hrs to 06.00 hrs	On all Units	651
14.	Common Services of Industrial Estate	Rate D(8)	Normal - TOD	06.00 hrs. – 17.00 hrs. & 20.00 hrs to 23.00 hrs	On all Units	695	100				
				17.00 hrs to 20.00 hrs.	On all Units	856					
				23.00 hrs to 06.00 hrs	On all Units	655					

Tariff Order of WBSEDCL for the year 2025-26
Annexure-3B2



LOW AND MEDIUM VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme					Optional tariff Scheme					
		Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH	Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon	Consumer category	Name of the Tariff Scheme	Monthly consumption in KWH		Energy Charge P/kWh	Fixed Charge/ Demand Charge* in Rs/KVA/mon
15.	Industrial consumers (50 KVA and above)	Rate B- IDI	Normal	All units	692	270	Rate B- IDIT	Normal TOD	06.00 hrs. – 17.00 hrs.	On all Units	683	270
									17.00 hrs to 23.00 hrs.	On all Units	820	
									23.00 hrs to 06.00 hrs	On all Units	512	
16.	Commercial consumers (50 KVA and above)	Rate B- IDC	Normal	All units	720	270	Rate B- IDCT	Normal TOD	06.00 hrs. – 17.00 hrs.	On all Units	712	270
									17.00 hrs to 23.00 hrs.	On all Units	993	
									23.00 hrs to 06.00 hrs	On all Units	472	
17.	Domestic consumers (50 KVA and above)	Rate D- ID	Normal	All units	687	68	Rate D- IDT	Normal TOD	06.00 hrs. – 17.00 hrs.	On all Units	667	68
									17.00 hrs to 23.00 hrs.	On all Units	933	
									23.00 hrs to 06.00 hrs	On all Units	442	
18.	Other than Industrial, Commercial and Domestic consumers except Short-term/ Construction/ Emergency Power Supply (50 KVA and above)	Rate C- ID	Normal	All units	631	270	Rate C- IDT	Normal TOD	06.00 hrs. – 17.00 hrs.	On all Units	590	270
									17.00 hrs to 23.00 hrs.	On all Units	823	
									23.00 hrs to 06.00 hrs	On all Units	392	

Note :- * Fixed Charge will be applicable for the Consumer having Contract Demand below 50 KVA and Demand Charge will be applicable for the consumer having Contract Demand of 50 KVA and above.



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme									
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge		
					P/kWh								(Rs./ KVA/ month)	P/kWh			(Rs./ KVA/ month)	
					Summer	Monsoon	Winter							Summer	Monsoon			Winter
											06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	651	649	647			
1	Public Utility (11 KV)	Rate E(A)	Normal	All Units	670	668	666	384	Rate E(AT)	Normal - TOD	17.00 hrs-20.00 hrs	All Units	968	965	962	384		
											23.00 hrs-06.00 hrs	All Units	517	516	515			
2	Public Utility (33 KV)	Rate F(A)	Normal	All Units	660	658	656	384	Rate F(AT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	638	636	634	384		
											17.00 hrs-20.00 hrs	All Units	946	943	940			
											23.00 hrs-06.00 hrs	All Units	506	504	503			
3	Industries (11 KV)	Rate E(B)	Normal	All Units	707	706	705	384	Rate E(BT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	695	694	693	384		
											17.00 hrs-23.00 hrs	All Units	837	836	835			
											23.00 hrs-06.00 hrs	All Units	518	517	516			
4	Industries (33 KV)	Rate F(B)	Normal	All Units	691	689	687	384	Rate F(BT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	677	675	673	384		
											17.00 hrs-23.00 hrs	All Units	818	815	812			
											23.00 hrs-06.00 hrs	All Units	501	500	498			

**HIGH & EXTRA HIGH VOLTAGE CONSUMERS**

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme										
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge		
						P/kWh								(Rs./ KVA/ month)	P/kWh			(Rs./ KVA/ month)	
						Summer	Monsoon	Winter							Summer	Monsoon			Winter
5	Industries (132 KV)	Rate H(B)	Normal	All Units		677	675	673	384	Rate H(BT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	655	653	651	384		
											17.00 hrs-23.00 hrs	All Units	793	790	787				
											23.00 hrs-06.00 hrs	All Units	482	480	479				
6	Industries (220KV)	Rate I(BT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	595	593	591	384	NOT APPLICABLE									
				17.00 hrs-23.00 hrs	All Units	721	718	715											
				23.00 hrs-06.00 hrs	All Units	437	436	435											
7	Community Irrigation/ Irrigation	Rate S(GT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	706	704	705	34	NOT APPLICABLE									
				17.00 hrs-23.00 hrs	All Units	1032	1029	1031											
				23.00 hrs-06.00 hrs	All Units	425	423	424											
8	Commercial Plantation and Short Term Supply for Commercial Plantation	Rate S(CPT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	741	739	737	384	NOT APPLICABLE									
				17.00 hrs-23.00 hrs	All Units	1023	1020	1017											
				23.00 hrs-06.00 hrs	All Units	507	506	505											



HIGH & EXTRA HIGH VOLTAGE CONSUMERS



Sl No	Type of Consumer	Applicable Tariff Scheme								Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge	
						P/kWh			(Rs./ KVA/ month)				P/kWh			(Rs./ KVA/ month)	
						Summer	Monsoon	Winter					Summer	Monsoon	Winter		
9	Short Term Irrigation Supply	Rate S(GT-ST)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	746	742	744	34	NOT APPLICABLE							
				17.00 hrs-23.00 hrs	All Units	1095	1089	1092									
				23.00 hrs-06.00 hrs	All Units	445	443	444									
10	Commercial (11 KV)	Rate E(C)	Normal	All Units		677	675	673	384	Rate E(CT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	660	659	658	384
												17.00 hrs-23.00 hrs	All Units	999	996	993	
												23.00 hrs-06.00 hrs	All Units	382	381	380	
11	Commercial (33 KV)	Rate F(C)	Normal	All Units		664	662	660	384	Rate F(CT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	649	648	647	384
												17.00 hrs-23.00 hrs	All Units	987	986	984	
												23.00 hrs-06.00 hrs	All Units	371	370	369	
12	Commercial (132 KV)	Rate H(C)	Normal	All Units		661	659	657	384	Rate H(CT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	641	639	637	384
												17.00 hrs-23.00 hrs	All Units	976	974	972	
												23.00 hrs-06.00 hrs	All Units	368	367	366	



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge
					P/kWh			(Rs./ KVA/ month)					P/kWh			(Rs./ KVA/ month)
					Summer	Monsoon	Winter						Summer	Monsoon	Winter	
13	Domestic and Bulk Supply at single point to Co-operative Group Housing Society for providing power to its members or person for providing power to its employees in a single premises	Rate S(D)	Normal	All Units	733	731	729	42	Rate S(DT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	710	708	706	42
	17.00 hrs-23.00 hrs										All Units	798	796	794		
	23.00 hrs-06.00 hrs										All Units	652	650	649		
14	Public Water Works & Sewerage (11 KV)	Rate E(PW)	Normal	All Units	670	668	666	384	Rate E(PWT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	651	649	647	384
											17.00 hrs-20.00 hrs	All Units	967	964	961	
											23.00 hrs-06.00 hrs	All Units	517	516	515	
15	Public Water Works & Sewerage (33 KV)	Rate F(PW)	Normal	All Units	657	655	653	384	Rate F(PWT)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs-23.00 hrs	All Units	637	635	633	384
											17.00 hrs-20.00 hrs	All Units	946	943	940	
											23.00 hrs-06.00 hrs	All Units	505	503	501	
16	Sports Complex & Auditorium run by Govt./ local bodies for cultural affairs	Rate S(C)	Normal	All Units	744	743	741	41	NOT APPLICABLE							



HIGH & EXTRA HIGH VOLTAGE CONSUMERS

Sl No	Type of Consumer	Applicable Tariff Scheme							Optional Tariff Scheme							
		Consumer category	Name of the Tariff Scheme	Consumption per month in KWH	Energy Charge			Demand Charge	Consumer category	Name of the Tariff Scheme	Consumption per month in KWH		Energy Charge			Demand Charge
					P/kWh			(Rs./ KVA/ month)					P/kWh			(Rs./ KVA/ month)
					Summer	Monsoon	Winter						Summer	Monsoon	Winter	
17	Cold storage/ Dairies with Chilling Plant	Rate S(F)	Normal	All Units	636	635	634	360	Rate S(FT)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	619	618	617	360
											17.00 hrs-23.00 hrs	All Units	857	856	854	
											23.00 hrs-06.00 hrs	All Units	416	415	414	
18	Short-Term/ Emergency/ Construction Power Supply	Rate S(ST)	Normal-TOD	06.00 hrs-17.00 hrs	All Units	775	773	771	450	NOT APPLICABLE						
				17.00 hrs-23.00 hrs	All Units	1080	1077	1074								
				23.00 hrs-06.00 hrs	All Units	522	520	518								
19	Common Services of Industrial Estate	Rate E (CT-CS)	Normal - TOD	06.00 hrs-17.00 hrs & 20.00 hrs.-23.00 hrs	All Units	795	793	791	384	NOT APPLICABLE						
				17.00 hrs-20.00 hrs	All Units	1104	1101	1098								
				23.00 hrs-06.00 hrs	All Units	651	650	649								
20	Traction Supply	Rate T	Normal	All Units	738	735	732	360	NOT APPLICABLE							
21	Metro Rail/ Airports under RCS-UDDAN	Rate T (M)	Normal	All Units	716	711	706	105	NOT APPLICABLE							
22	Private Educational Institutions	Rate E (C-EI)	Normal	All Units	812	810	808	384	Rate E (CT-EI)	Normal - TOD	06.00 hrs-17.00 hrs	All Units	800	798	796	384
											17.00 hrs-23.00 hrs	All Units	880	878	876	
											23.00 hrs-06.00 hrs	All Units	730	729	728	
23	MES	Rate E (C-M)	Normal	All Units	654	652	650	192	NOT APPLICABLE							



Tariff Order of WBSEDCL for the year 2025 – 26

CHAPTER – 4

ORDER ON WHEELING AND OTHER CHARGES FOR OPEN ACCESS FOR 2025 – 26

4.1 The Commission in this chapter takes up the matter relating to determination of the rate of distribution wheeling and other charges for Open Access for the year 2025 – 26 in accordance with the principles, terms and conditions laid down in the Tariff Regulations and the West Bengal Electricity Regulatory Commission (Open Access) Regulations, 2022 (hereinafter referred to as “Open Access Regulations”).

4.2 Wheeling Charges:

4.2.1 The distribution wheeling charges represents the charges for the use of distribution systems or associated facilities of a distribution licensee for wheeling of electricity through that facility. It is derived based on total distribution network cost, total unit saleable by the licensee to the consumers and total units wheeled for all open access customers in the network. WBSEDCL in Form 1.9 (a) of its petition proposed wheeling of 134 MU for the year 2025 – 26. The Commission in the 8th MYT order has also admitted the proposed wheeling of 134 MU in the year 2025 – 26.

4.2.2 The Net Aggregate Revenue Requirement for distribution Wheeling for 2025 – 26 comes to Rs. 340381 lakh. The detailed computation is shown in Annexure – 4A.

4.2.3 The total quantum of sale including energy wheeled for the years 2025 – 26 is as below:

Table 7: Quantum of Sale including wheeling energy for 2025 – 26

SL No	Particulars	2025 – 26
1	Sale to own consumers [MU]	43758.69
2	Sale to licensees at HV level [MU]	135.63
3	Energy Wheeled [MU]	134.00
	Total [MU]	44028.32

4.2.4 The applicable rate of wheeling charge for the year 2025 – 26 comes to Rs. 0.77 per kWh as shown below:

Table 8: Wheeling Charge for 2025 – 26

SL No	Particulars	Unit	2025 – 26
1	Net admissible Fixed Charge related to distribution for power wheeling only (as per Annexure – 4A)	Rs. lakh	340381.00
2	Total of energy wheeled (paragraph 4.2.3)	MU	44028.32
3	Wheeling charge (1/2)	Rs. / kWh	0.77



Tariff Order of WBSEDCL for the year 2025 – 26

- 4.2.5 In terms of the provisions contained in the Open Access Regulations, the Commission is fixing the above rate of wheeling charges and the same is to be recovered by WBSEDCL during the year 2025 - 26 onwards from the different categories of open access customers as mentioned in the said regulation including captive generators for conveyance of electricity through its distribution system.

Provided that the consumer of the distribution licensee shall not be required to pay any wheeling charge for the part of energy it is drawing as a consumer.

- 4.2.6 WBSEDCL shall mention the applicable wheeling charges in the gist of the tariff order.

4.3 Cross-subsidy surcharge:

- 4.3.1 The open access customer, other than those carrying the electricity generated in captive generating plant to the destination and for the extent of their own use, shall pay cross-subsidy surcharge in addition to the distribution wheeling charge in accordance with the Open Access Regulations.
- 4.3.2 In terms of clause (b) of regulation 18.2.4 of the Open Access Regulations, cross subsidy surcharge for any open access consumer is determined by the following formula:

$$S = T - ACS + R$$

Where,

S = surcharge,

T = Tariff payable by the relevant category of consumers,

ACS = Average Cost of supply and

R = per unit cost of due to amortization of regulatory asset including carrying cost of the regulatory asset.

Provided that such surcharge shall not exceed 20% of the average tariff applicable to the respective consumer category.

- 4.3.3 In Chapter – 3 of this order the Commission has determined Average Cost of Supply for the year 2025 – 26 for WBSEDCL consumers, excluding 'erstwhile DPL consumers' is 712 paisa/kwh respectively. Now, the average tariff of each category of consumers (T) and applicable surcharge (S) are given in Annexure 4B.

Per unit cost due to amortization of regulatory asset including carrying cost of the regulatory asset (R) comes to 100 paisa/ kWh for the year 2025 – 26 as below:



Tariff Order of WBSEDCL for the year 2025 – 26

Table 9: Per Unit cost due to amortization of Regulatory Asset including carrying cost for 2025 – 26

Particulars	Unit	2025 – 26
Balance APR Adjustment of WBSEDCL for 2020 – 21	in Rs Lakh	188066.19
Part APR Adjustment of WBSEDCL for 2021 – 22		162778.94
Part APR Adjustment of WBSEDCL for 2022 – 23		73387.74
Carrying Cost		12718.67
Total Amount (A)		436951.54
Sale to Consumer (B)	in MU	43758.69
Per Unit cost of Regulatory Asset (R) = (A) x 10 / (B)	in paisa/ kWh	100

4.3.4 WBSEDCL shall recover the applicable cross subsidy surcharge from all open access consumers following the provisions specified in the Open Access Regulations.

4.4 Additional surcharge:

4.4.1 Distribution licensee shall compute the additional surcharge in terms of the formula specified in the Open Access Regulations and recover from the open access consumers in terms of the said regulations to meet the fixed cost arising out of its obligation to supply in terms of the Electricity Act 2003.

4.5 Other charges and losses applicable to the open access consumers will be same as specified in the Open Access Regulations.

4.6 Distribution licensee shall maintain separate accounts for receipts from open access consumers in terms of wheeling charges, cross-subsidy surcharge, additional surcharge and any other applicable charges. Distribution licensee shall submit the details along with its APR petition of respective years.



Tariff Order of WBSEDCL for the year 2025 – 26

ANNEXURE – 4A

COMPUTATION OF WHEELING CHARGES

Figures In Rs Lakhs

Sl. No.	Particulars	2025 – 26
1	Employee cost for Distribution Function	170597
2	R&M Expenses for Distribution Function	130963
3	A&G Expenses for Distribution Function	54336
4	Statutory Charges	276
5	Interest on loan for Distribution Function	38068
6	Other finance charges for Distribution Function	2285
7	Depreciation (net of depreciation on metering and other asset) {as given in Table below}	31783
8	Taxes under Income Tax Act	3000
9	Return on Equity on Distribution Function	39439
10	Gross Fixed Charges (Sum 1 to 9)	470747
11	Less: Non-Tariff income *	130366
12	Net admissible Fixed Charge related to distribution for power wheeling only (12 = 10 – 11)	340381

* Non Tariff Income excluding the receipts from Wheeling Charges



Tariff Order of WBSEDCL for the year 2025 – 26

ANNEXURE – 4B

AVERAGE TARIFF FOR CONSUMER CATEGORY AND APPLICABLE CROSS-SUBSIDY SURCHARGE

Consumer Category	Category - wise Average tariff (T)	Average Cost of Supply (ACS)	Regulatory Component (R)	Cross-subsidy surcharge (S) = (T) – (ACS) + (R)	Applicable Cross-subsidy surcharge limited to 20% of T
In paisa/kWh					
LV & MV					
Life line	386	712	100		
Domestic	643	712	100	31	31
Commercial	821	712	100	209	164
Public Utility	785	712	100	173	157
Public Water Works	765	712	100	153	153
Industries (Rural)	789	712	100	177	158
Industries (Urban)	798	712	100	186	160
Irrigation	470	712	100		
Govt. School	577	712	100		
Private School	811	712	100	199	162
Domestic (50 KVA & above)	753	712	100	141	141
Industries (50 KVA & above)	844	712	100	232	169
Commercial (50 KVA & above)	853	712	100	241	171
HV & EHV					
Domestic	721	712	100	109	109
Commercial - 11 KV	854	712	100	242	171
Commercial - 33 KV	853	712	100	241	171
Industries - 11 KV	777	712	100	165	155
Industries - 33 KV	758	712	100	146	146
Industries -132 KV	712	712	100	100	100
Public Utility	851	712	100	239	170
Public Water works	848	712	100	236	170
Cold Storage	675	712	100	63	63
Metro	687	712	100	75	75
MES	661	712	100	49	49
Traction	818	712	100	206	164



Tariff Order of WBSEDCL for the year 2025 – 26

CHAPTER – 5

DIRECTIONS

- 5.1 The Commission had given certain directions in the 8th Multi Year Tariff Order and in the tariff order of 2024 – 25. Some of those directions are in continuous nature and WBSEDCL shall continue to abide by them. In addition, WBSEDCL shall further comply with the following directions:
- 5.2 WBSEDCL shall maintain detailed records of different rebate / subsidies given by it to different consumer categories in terms of tariff order of this Commission and different government schemes/ directions under section 65 of the Act, and submit the same along with its APR petition.
- 5.3 WBSEDCL along with its APR petition shall also submit details of the revenue difference arising out of any competitive rate charged by WBSEDCL in its area of supply (i.e., recoverable revenue as admitted in tariff order and MVCA reduced by the amount realised based on competitive rates allowed to consumers by WBSEDCL). The document should be supported by statutory auditors' certificate specifying the method of computation.
- 5.4 WBSEDCL along with its APR petition shall also submit the quantum of banked energy, if any and the amount received as parallel operation charge / grid support charge during the year.

Sd/-

(DR. MALLELA VENKATESWARA RAO)
CHAIRPERSON

Dated: 20.03.2025

Sd/-

DEPUTY DIRECTOR, WBERC