



Tariff Order

True-up for the FY 2022-23, Annual Performance Review for FY 2023-24,
Aggregate Revenue Requirement for FY 2024-25, and Determination of Retail
Tariff for FY 2024-25

Petition No. 115/2023

for

Electricity Department, Government of GOA (EDG)

13th June, 2024

JOINT ELECTRICITY REGULATORY COMMISSION

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Table of Contents

Chapter 1: Introduction	17
1.1 About Joint Electricity Regulatory Commission (JERC)	17
1.2 About Goa	17
1.3 About Electricity Department, Govt. of Goa (EDG)	18
1.4 Multi-Year Tariff Regulations, 2021	18
1.5 Filing and Admission of the Present Petition	19
1.6 Interaction with the Petitioner	19
1.7 Notice for Public Hearing	19
1.8 Public Hearing	20
1.9 Adherence to the Model Code of Conduct	20
CHAPTER 2: Summary of Suggestions/Objections received, Response from the Petitioner and the Commission's View	21
2.1. Regulatory Process	21
2.2. Suggestions/ Objections of the stakeholders Response of the Petitioner and Commission's Views	21
2.2.1. Appreciation	21
2.2.2 Tariff Hike	22
2.2.3 Proposed Tariff Hike	25
2.2.4 TOD Tariff	28
2.2.5 kVAh based Tariff	29
2.2.6 Distribution Inefficiency	30
2.2.7 Mismanagement of Metering System	30
2.2.8 Unsafe Construction Practices	31
2.2.9 Poor Quality and Low Reliability of Power Supply	31
2.2.10 Inadequacy of Peak Power	32
2.2.11 Delay in forming District Committee	33
2.2.12 Fatal Incidents	33
2.2.13 Outstanding Dues	34
2.2.14 New & Renewable Energy	35
2.2.15 AI/ML powered Analytics Technologies	35
2.2.16 Re- Schedule tariff of LT Agriculture consumers	37
2.2.17 Misuse of Domestic connections for Commercial purposes	38
2.2.18 Illegal Electrical connections	39
2.2.19 Power Failures due to Electrical breakdowns	39
2.2.20 Underground Cabling	40
2.2.21 Colva substation	42

2.2.22 Fixed Charges	42
2.2.23 Transparency and Accountability.....	43
2.2.24 T&D losses	43
2.2.25 Budgetary Support	44
2.2.26 Increase in Load	45
2.2.27 Miscellaneous (Verbal Comments/Suggestions)	45
2.2.28 Increase of the Project Cost.....	46
2.2.29 Accident of Electrical Poles	46
2.2.30 Illegal situation and meter problem	47
2.2.31 Power Outages Problem	48
2.2.32 Strengthening the Transmission Network	50
2.2.33 Low Voltage Issue	50
2.2.34 Power Plant's Investment.....	51
2.2.35 Promote Renewable Energy Sector	51
CHAPTER 3: True-up of the FY 2022-23.....	53
3.1 Regulatory Provisions.....	53
3.2 Approach for the True-Up of FY 2022-23	55
3.3 Energy Sales	55
3.4 Open Access Sales and Purchase	58
3.5 Inter-State Transmission Loss	59
3.6 Intra- State Transmission & Distribution (T&D) loss	59
3.7 Power Purchase Quantum & Cost.....	60
3.8 Renewable Purchase Obligation (RPO).....	65
3.9 Energy Balance	66
3.10 Operation & Maintenance (O&M) Expenses.....	70
3.11 Employee Expenses	72
3.12 Repair and Maintenance Expenses	73
3.13 Administrative and General (A&G) Expenses.....	74
3.14 Total Operation and Maintenance (O&M) Expenses.....	75
3.15 Capitalisation.....	76
3.16 Capital Structure	77
3.17 Depreciation	79
3.18 Interest and Finance Charges	82
3.19 Return on Equity (RoE)	85
3.20 Interest on Security Deposits	87
3.21 Interest on Working Capital	89
3.22 Provision for Bad & Doubtful Debts	91

3.23	Non-Tariff Income (NTI)	92
3.24	Incentive/Disincentive towards over/under-achievement of norms	94
3.24.1	Incentive/Disincentive towards over/under-achievement of norms for T&D Loss	94
3.24.2	Sharing of gains/(loss) for O&M Expenses	96
3.25	Aggregate Revenue Requirement (ARR).....	96
3.26	Revenue at existing Retail Tariff.....	98
3.27	Standalone Revenue Gap/ (Surplus)	99
CHAPTER 4: Annual Performance Review of FY 2023-24		101
4.1.	Background	101
4.2.	Applicable Provisions and Background	101
4.3.	Approach for the Review for the FY 2023-24	102
4.4.	Energy Sales	102
4.5.	Open Access Sales and Purchase	105
4.6.	Inter-State Transmission Loss	105
4.7.	Intra-State Transmission and Distribution (T&D) loss.....	106
4.8.	Energy Balance	106
4.9.	Power Purchase Quantum & Cost	109
4.10.	Renewable Purchase Obligations (RPOs)	112
4.11.	Operation & Maintenance Expenses.....	115
4.11.1.	Employee Expenses	117
4.11.2.	Repair and Maintenance Expenses (R&M)	119
4.11.3.	Administrative and General (A&G) Expenses.....	120
4.11.4.	Total Operation and Maintenance Expenses (O&M).....	121
4.12.	Capital Expenditure & Capitalization	122
4.13.	Capital Structure	123
4.14.	Depreciation	124
4.15.	Interest and Finance Charges	127
4.16.	Return on Equity (RoE)	130
4.17.	Interest On Security Deposit	132
4.18.	Interest on Working Capital	133
4.19.	Provisional for Bad & Doubtful Debts	136
4.20.	Non-Tariff Income (NTI)	137
4.21.	Aggregate Revenue Requirement (ARR).....	138
4.22.	Revenue at existing Retail Tariff.....	140
4.23.	Revenue at existing Retail Tariff.....	144
CHAPTER 5: Determination of Aggregate Revenue Requirement for the FY 2024-25		146