



# **TARIFF ORDER**

**Annual Performance Review for FY 2022-23 and Aggregate Revenue Requirement (ARR) and Determination of Retail Tariff for the FY 2023-24**

**Petition No. 91/2022**

**For**

**Lakshadweep Electricity Department (LED)**

**28 March 2023**

**JOINT ELECTRICITY REGULATORY COMMISSION**

**For the State of Goa and Union Territories,**

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# Table of Contents

|                                                                                              |           |
|----------------------------------------------------------------------------------------------|-----------|
| <b>1. Chapter 1: Introduction</b>                                                            | <b>11</b> |
| 1.1. About Joint Electricity Regulatory Commission (JERC)                                    | 11        |
| 1.2. Lakshadweep Islands                                                                     | 11        |
| 1.3. About Lakshadweep Electricity Department (LED)                                          | 12        |
| 1.4. Multi Year Tariff Regulations, 2021                                                     | 13        |
| 1.5. Filing and Admission of the Present Petition                                            | 13        |
| 1.6. Interaction with the Petitioner                                                         | 13        |
| 1.7. Notice for Public Hearing                                                               | 14        |
| 1.8. Public Hearing                                                                          | 14        |
| <b>2. Chapter 2: Public Hearing</b>                                                          | <b>15</b> |
| 2.1. Regulatory Process                                                                      | 15        |
| 2.2. Suggestions/ Comments of the Stakeholders, Petitioner's Response and Commission's Views | 15        |
| 2.2.1. Defer Tariff Hike                                                                     | 15        |
| 2.2.2. Infrastructure for Solar Energy                                                       | 16        |
| 2.2.3. Notification and arrangements of public hearing                                       | 16        |
| 2.2.4. Fixed Charges                                                                         | 17        |
| 2.2.5. Transportation charges of fuel                                                        | 17        |
| <b>3. Chapter 3: True-up of FY 2019-20, FY 2020-21 and FY 2021-22</b>                        | <b>18</b> |
| 3.1. Background                                                                              | 18        |
| 3.2. Approach for True-up for FY 2019-20, FY 2020-21 and FY 2021-22                          | 18        |
| <b>4. Chapter 4: Annual Performance Review of FY 2022-23</b>                                 | <b>20</b> |
| 4.1. Background                                                                              | 20        |
| 4.2. Approach for Review for the FY 2022-23                                                  | 20        |
| 4.3. Energy Sales, Connected Load and Number of Consumers                                    | 20        |
| 4.3.1. Energy Sales                                                                          | 20        |
| 4.3.2. Number of Consumers                                                                   | 21        |
| 4.3.3. Connected Load                                                                        | 22        |
| 4.4. Intra-State Transmission and Distribution (T&D) loss                                    | 23        |
| 4.5. Energy Balance                                                                          | 23        |
| 4.6. Power Purchase Quantum & Cost                                                           | 24        |
| 4.7. Renewable Purchase Obligations (RPOs)                                                   | 25        |
| 4.8. Operation & Maintenance Expenses                                                        | 26        |
| 4.8.1. Employee Expenses                                                                     | 28        |
| 4.8.2. Administrative and General (A&G) Expenses                                             | 29        |
| 4.8.3. Repair & Maintenance Expenses (R&M)                                                   | 30        |
| 4.8.4. Total Operation and Maintenance Expenses (O&M)                                        | 30        |
| 4.9. Gross Fixed Assets (GFA) & Capitalisation                                               | 31        |
| 4.10. Capital Structure                                                                      | 31        |

|                                           |    |
|-------------------------------------------|----|
| 4.11. Depreciation                        | 33 |
| 4.12. Interest and Finance Charges        | 35 |
| 4.13. Return on Equity (RoE)              | 37 |
| 4.14. Interest on Security Deposits       | 38 |
| 4.15. Interest on Working Capital         | 39 |
| 4.16. Provision for Bad & Doubtful Debts  | 40 |
| 4.17. Non-Tariff Income                   | 40 |
| 4.18. Aggregate Revenue Requirement (ARR) | 42 |
| 4.19. Revenue at existing Retail Tariff   | 42 |
| 4.20. Standalone Revenue Gap/Surplus      | 43 |

## **5. Chapter 5: Determination of Aggregate Revenue Requirement for the FY 2023-24 44**

|                                                                         |    |
|-------------------------------------------------------------------------|----|
| 5.1. Background                                                         | 44 |
| 5.2. Approach for determination of ARR for each year of the FY 2023-24  | 44 |
| 5.3. Projection of Number of consumers, Connected Load and Energy Sales | 44 |
| 5.3.1. Energy Sales                                                     | 45 |
| 5.3.2. Number of Consumers                                              | 45 |
| 5.3.3. Connected Load                                                   | 46 |
| 5.4. Intra-State Distribution Loss                                      | 47 |
| 5.5. Energy Balance                                                     | 47 |
| 5.6. Power Purchase Quantum & Cost                                      | 48 |
| 5.7. Renewable Purchase Obligation (RPO)                                | 49 |
| 5.8. Operation & Maintenance Expenses                                   | 51 |
| 5.8.1. Employee Expenses                                                | 52 |
| 5.8.2. Administrative and General (A&G) Expenses                        | 53 |
| 5.8.3. Repair & Maintenance Expenses (R&M)                              | 53 |
| 5.8.4. Total Operation and Maintenance Expenses (O&M)                   | 54 |
| 5.9. Gross Fixed Assets (GFA) and Capitalization                        | 55 |
| 5.10. Capital Structure                                                 | 55 |
| 5.11. Depreciation                                                      | 57 |
| 5.12. Interest on Loan                                                  | 58 |
| 5.13. Return on Equity (RoE)                                            | 60 |
| 5.14. Interest on Security Deposits                                     | 61 |
| 5.15. Interest on Working Capital                                       | 62 |
| 5.16. Provision for Bad & Doubtful Debts                                | 64 |
| 5.17. Non-Tariff Income                                                 | 64 |
| 5.18. Aggregate Revenue Requirement (ARR)                               | 66 |
| 5.19. Revenue at existing Retail Tariff                                 | 66 |
| 5.20. Standalone Revenue Gap/ Surplus                                   | 67 |

## **6. Chapter 6: Tariff Principles and Design 68**

|                                                           |    |
|-----------------------------------------------------------|----|
| 6.1. Overall Approach                                     | 68 |
| 6.2. Applicable Regulations                               | 68 |
| 6.3. Cumulative Revenue Gap/ (Surplus) at Existing Tariff | 69 |

|                                                                                                                             |           |
|-----------------------------------------------------------------------------------------------------------------------------|-----------|
| 6.4. Treatment of Gap /(Surplus) and Tariff Design                                                                          | 70        |
| 6.4.1. Tariff Proposal                                                                                                      | 70        |
| 6.4.2. Revenue from Approved Retail Tariff for FY 2023-24                                                                   | 77        |
| <b>7. Chapter 7: Tariff Schedule</b>                                                                                        | <b>80</b> |
| 7.1. Tariff Schedule                                                                                                        | 80        |
| 7.2. Applicability                                                                                                          | 81        |
| 7.3. General conditions of HT and LT Supply                                                                                 | 82        |
| 7.4. Other Terms and Conditions for HT Supply                                                                               | 83        |
| 7.5. Schedule of Miscellaneous Charges                                                                                      | 84        |
| <b>8. Chapter 8: Directives</b>                                                                                             | <b>86</b> |
| 8.1. Directives continued in this Order                                                                                     | 86        |
| 8.1.1. Filing of Review and True up of previous years                                                                       | 86        |
| 8.1.2. Capital Expenditure                                                                                                  | 86        |
| 8.1.3. Improvement of specific fuel consumption                                                                             | 87        |
| 8.1.4. Metering of consumer installations/ replacement of non-functional or defective meters                                | 87        |
| 8.1.5. State Load Despatch Centre                                                                                           | 87        |
| 8.1.6. Slab wise details                                                                                                    | 88        |
| 8.1.7. Details of upcoming power plants                                                                                     | 88        |
| 8.1.8. Explore alternate sources of energy generation                                                                       | 88        |
| 8.1.9. Reliability Indices proposal for the control period                                                                  | 89        |
| 8.2. New Directives issued in this Order                                                                                    | 89        |
| 8.2.1. kVAh based tariff                                                                                                    | 89        |
| <b>Annexures</b>                                                                                                            | <b>90</b> |
| Annexure 1: List of Stakeholders who attended the Public hearing on 28 <sup>th</sup> February 2023 through Video Conference | 90        |